

(12) **United States Patent**
Zane et al.

(10) **Patent No.:** **US 10,277,041 B2**
(45) **Date of Patent:** **Apr. 30, 2019**

(54) **AUTONOMOUS BATTERY CONTROL AND OPTIMIZATION**

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(*) Notice: Subject to any disclaimer, the term of this patent is extended or adjusted under 35 U.S.C. 154(b) by 127 days.

(21) Appl. No.: **15/224,123**

(22) Filed: **Jul. 29, 2016**

(65) **Prior Publication Data**
US 2016/0336767 A1 Nov. 17, 2016

Related U.S. Application Data

(63) Continuation of application No. 14/591,917, filed on Jan. 7, 2015, now Pat. No. 10,063,066.
(Continued)

(51) **Int. Cl.**
H02J 7/00 (2006.01)
H02J 1/10 (2006.01)
H02M 3/335 (2006.01)

(52) **U.S. Cl.**
CPC **H02J 7/0016** (2013.01); **H02J 1/102** (2013.01); **H02J 7/0021** (2013.01);
(Continued)

(58) **Field of Classification Search**
USPC 320/119
See application file for complete search history.

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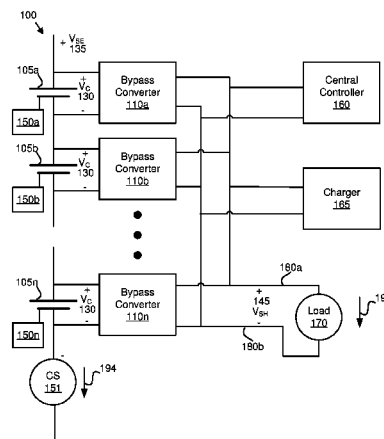
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(57) **ABSTRACT**

An apparatus includes a battery state module that determines a battery state of each of a plurality of battery cells forming a battery unit. A battery state includes a health of the battery cell. A battery state of a battery cell differs from a battery state of other battery cells of the battery unit. Each battery

(Continued)



cell is connected to a shared bus through a bypass converter that provides power from the battery cell to the shared bus. A charge/discharge modification module determines, based on battery state, an amount to vary a charging characteristic for each battery cell compared to a reference charging characteristic. Each charging characteristic varies as a function of a reference state. A charge/discharge module adjusts charging/discharging of a battery cell of the battery unit based on the charging characteristic of the battery cell.

31 Claims, 32 Drawing Sheets

Related U.S. Application Data

- (60) Provisional application No. 61/924,644, filed on Jan. 7, 2014.
- (52) **U.S. Cl.**
CPC *H02J 7/0052* (2013.01); *H02J 7/0068* (2013.01); *H02M 3/33507* (2013.01); *H02J 2007/0059* (2013.01)

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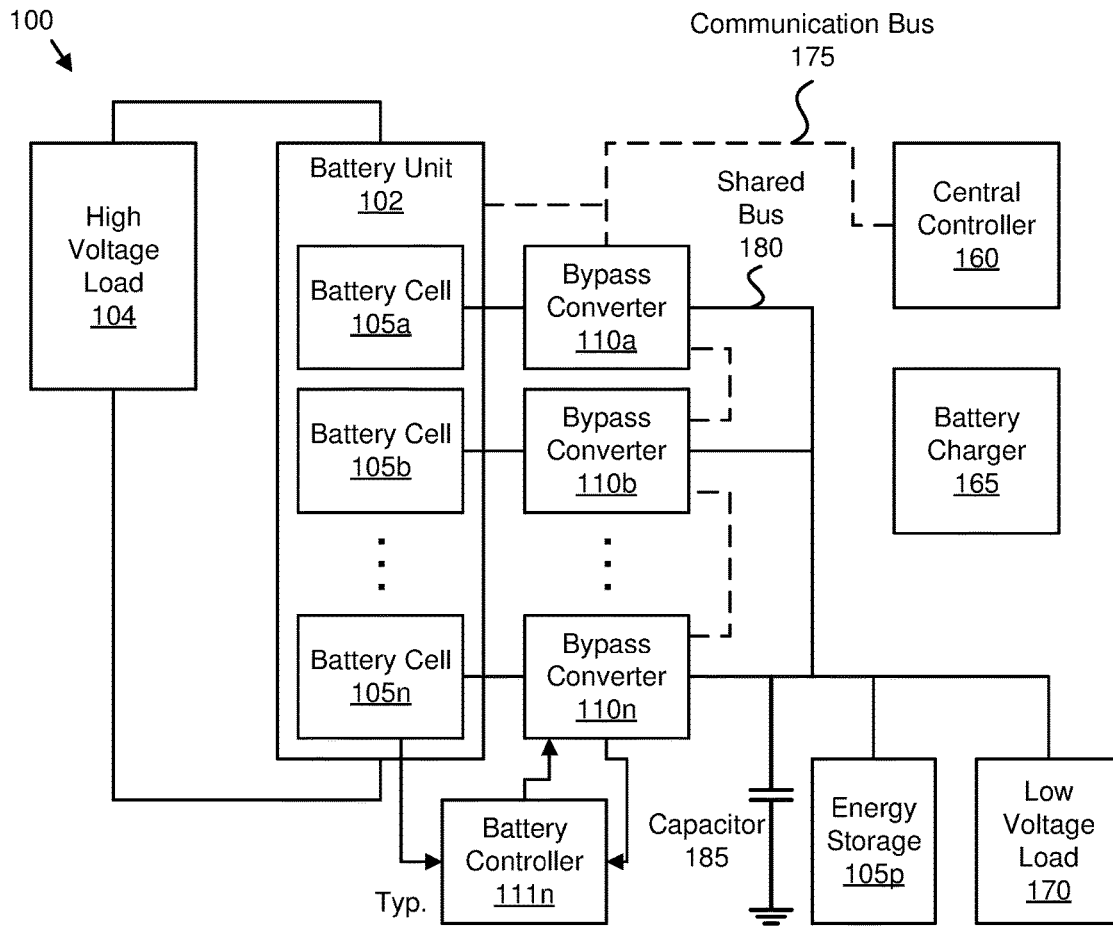


FIG. 1A

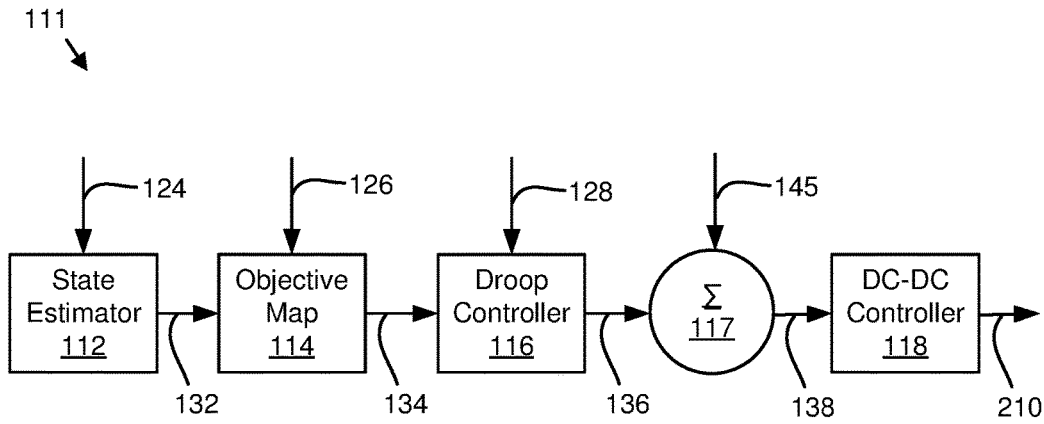


FIG. 1B

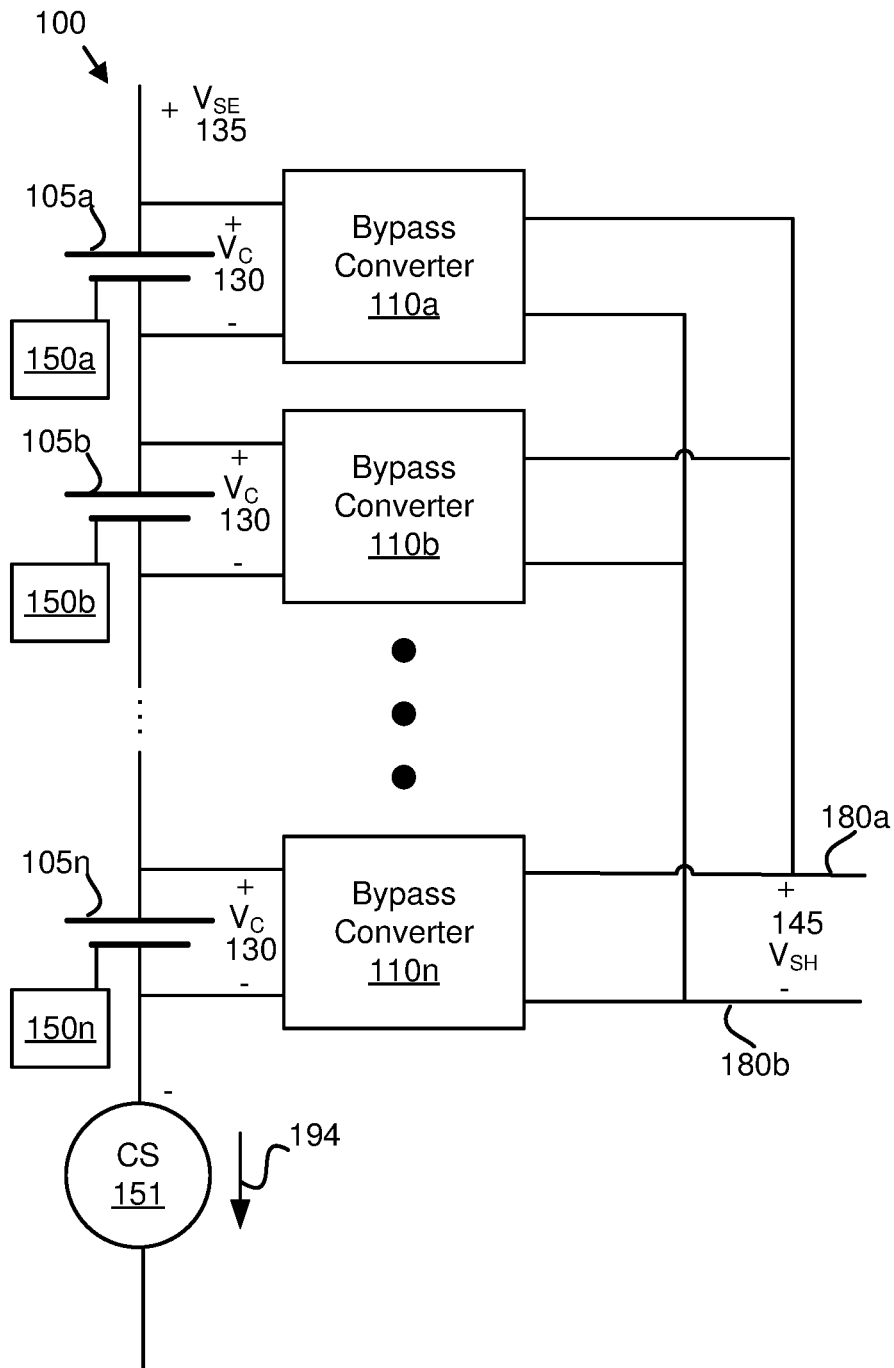


FIG. 2A

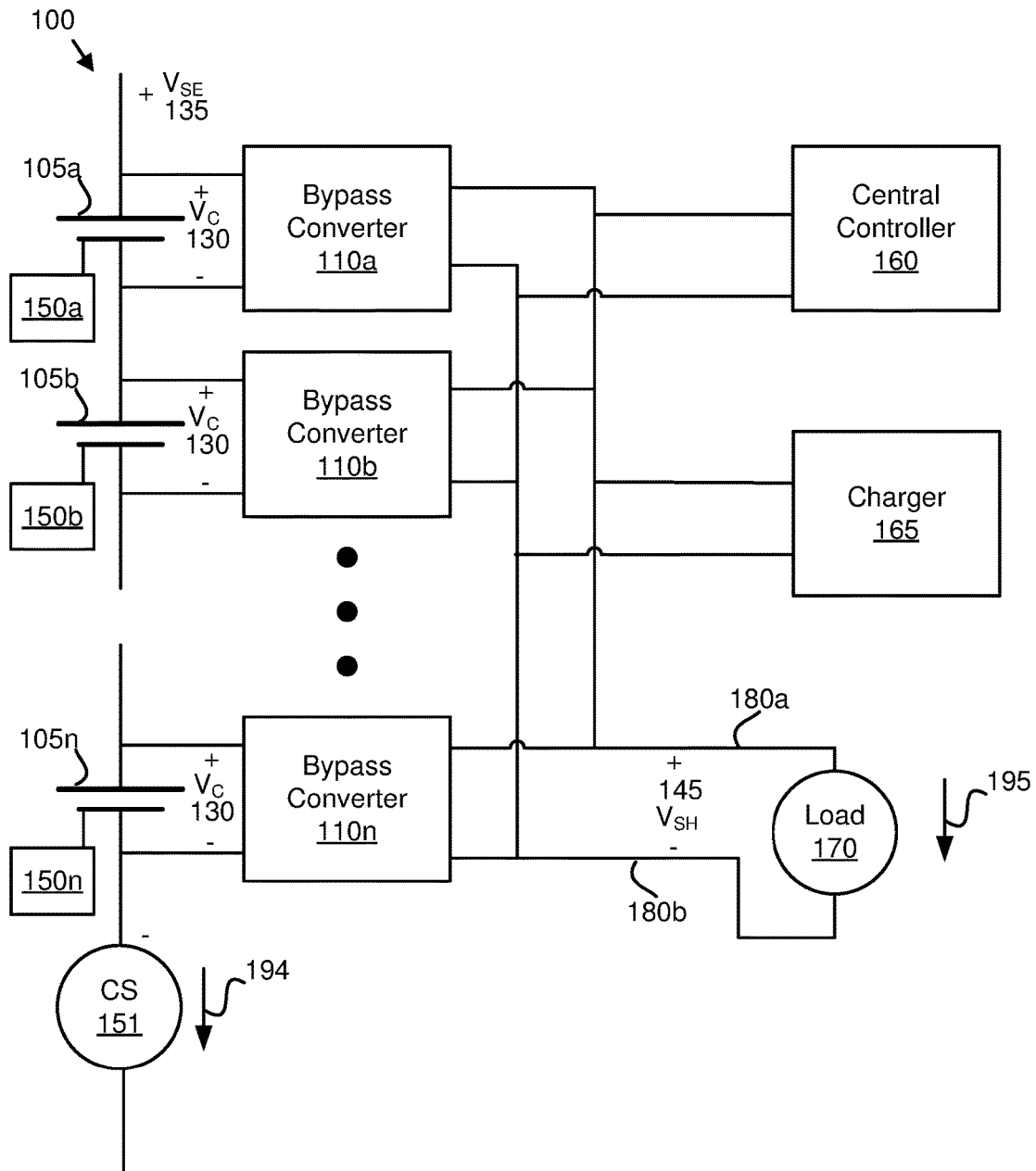


FIG. 2B

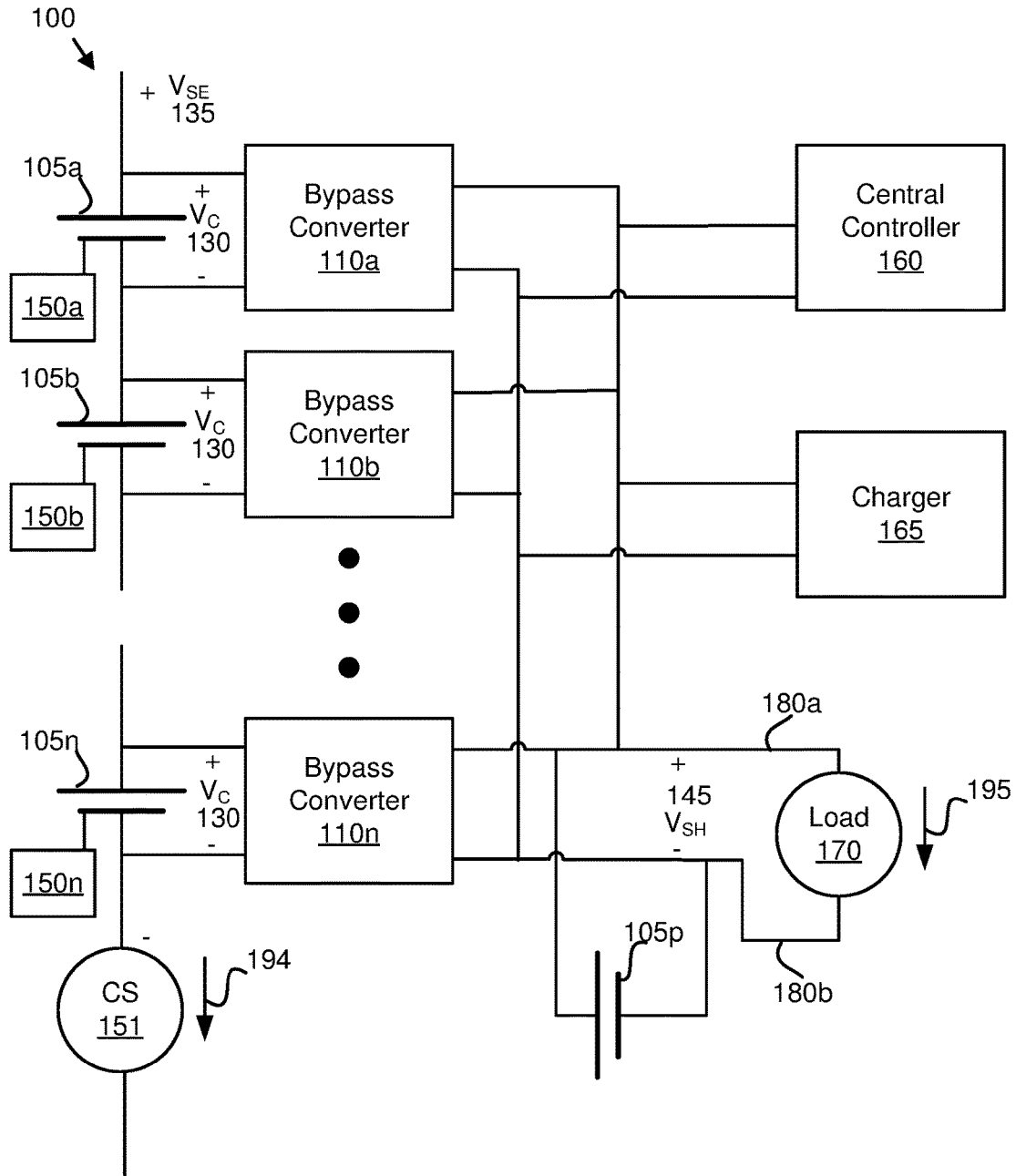


FIG. 2C

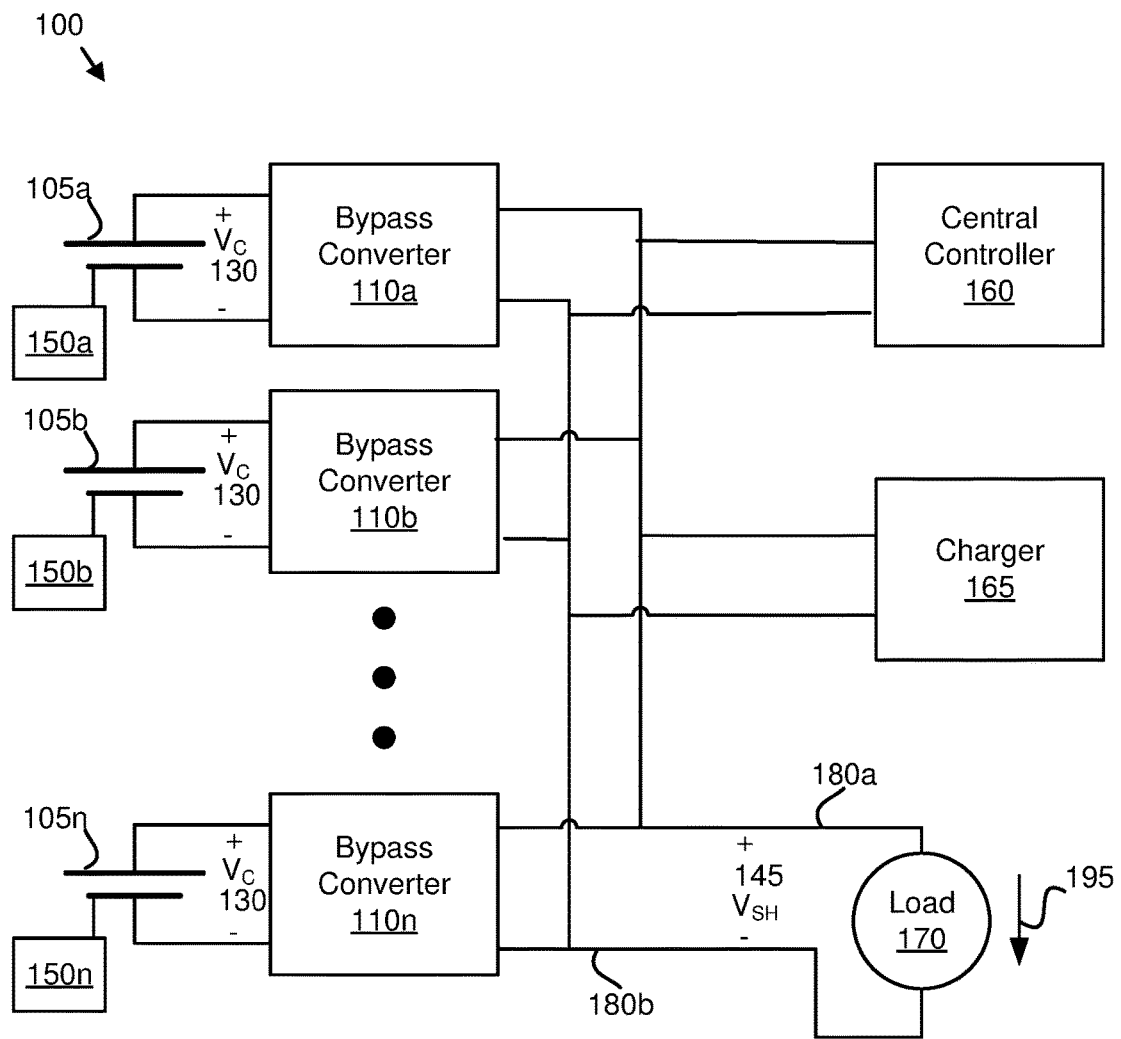


FIG. 2E

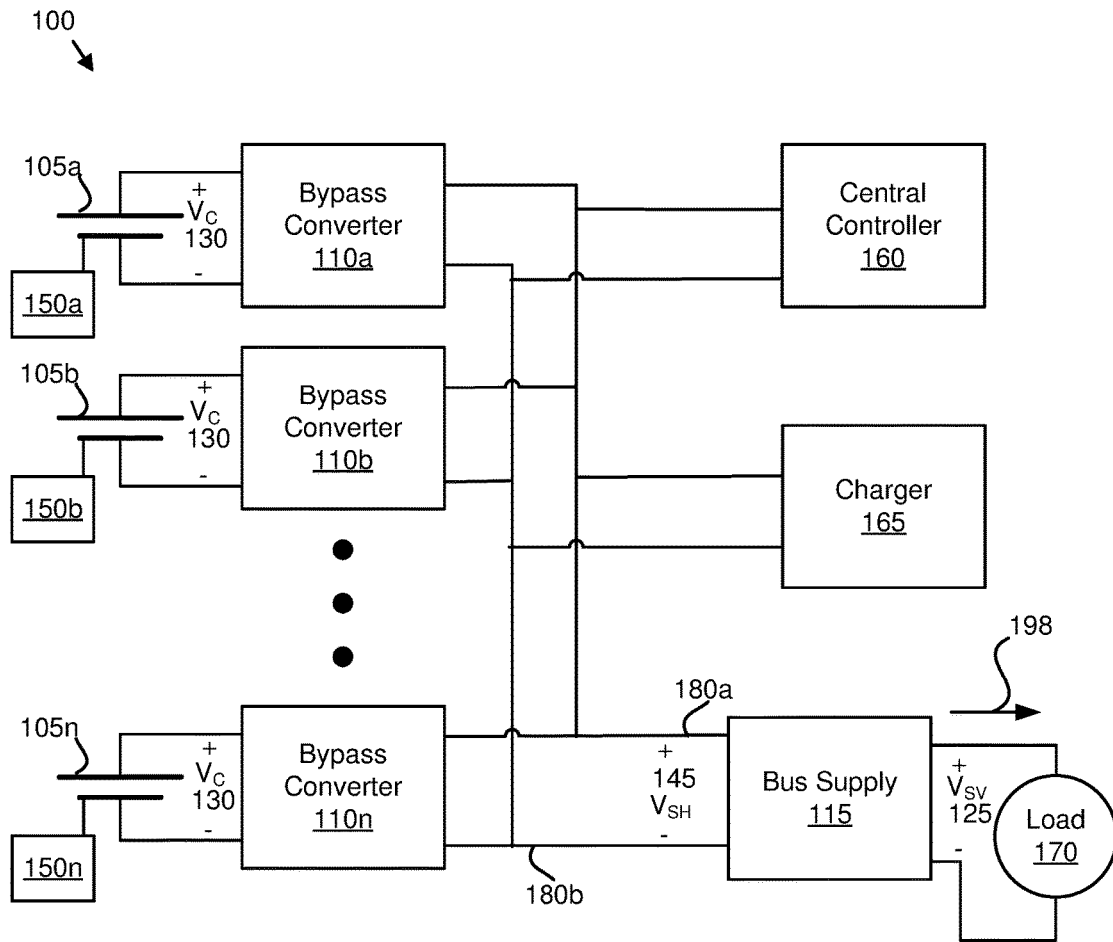


FIG. 2F

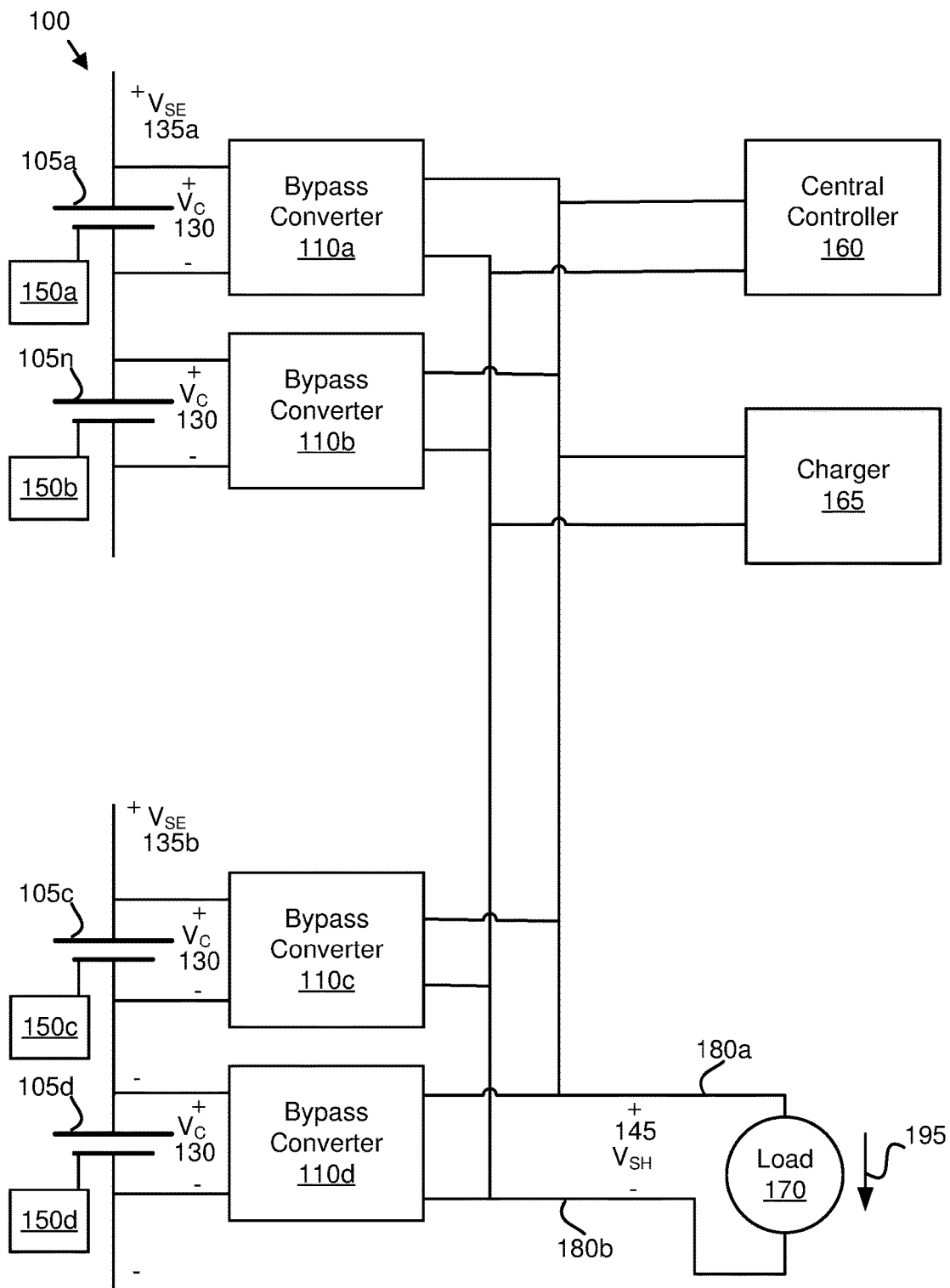


FIG. 2G

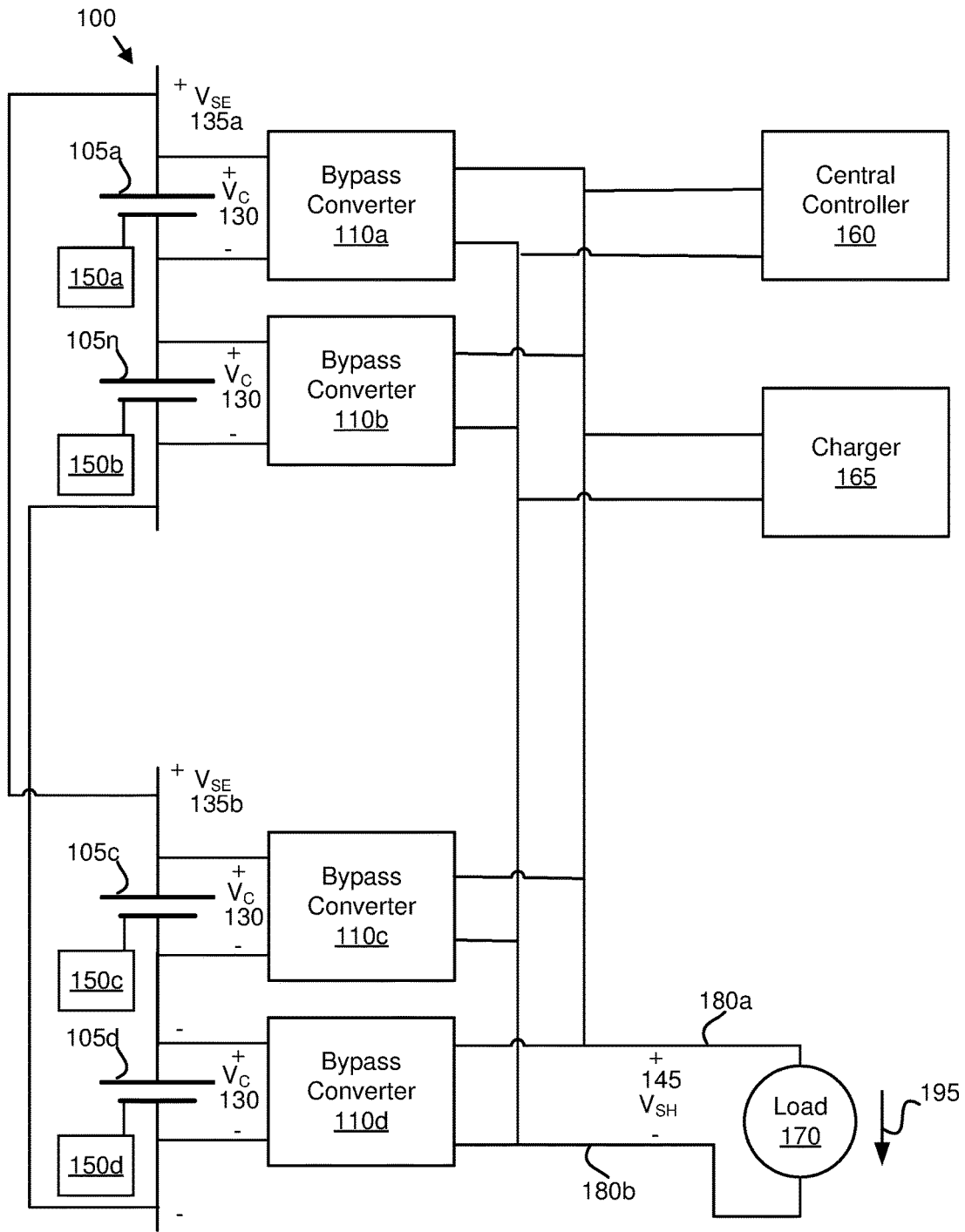


FIG. 2H

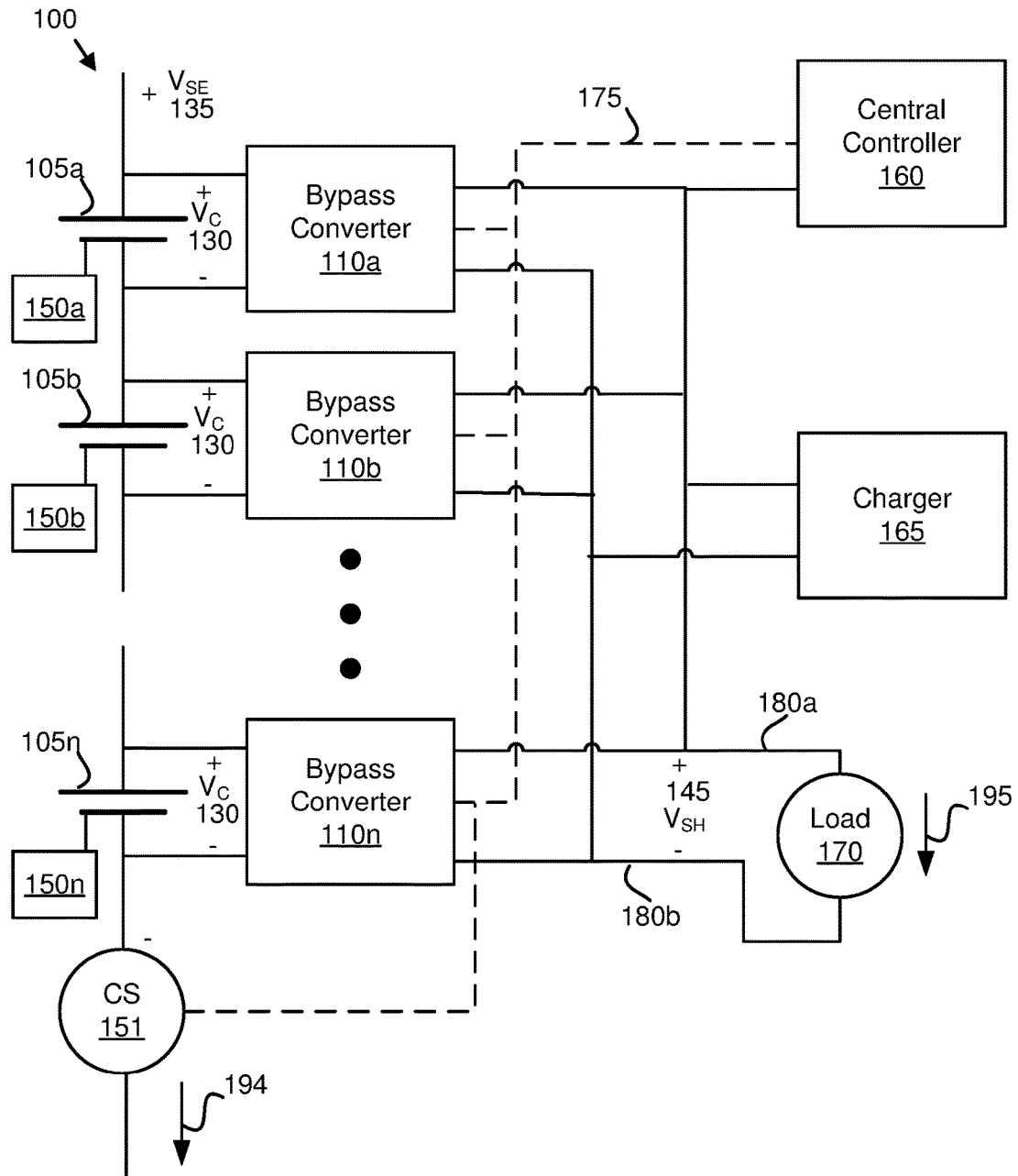


FIG. 21

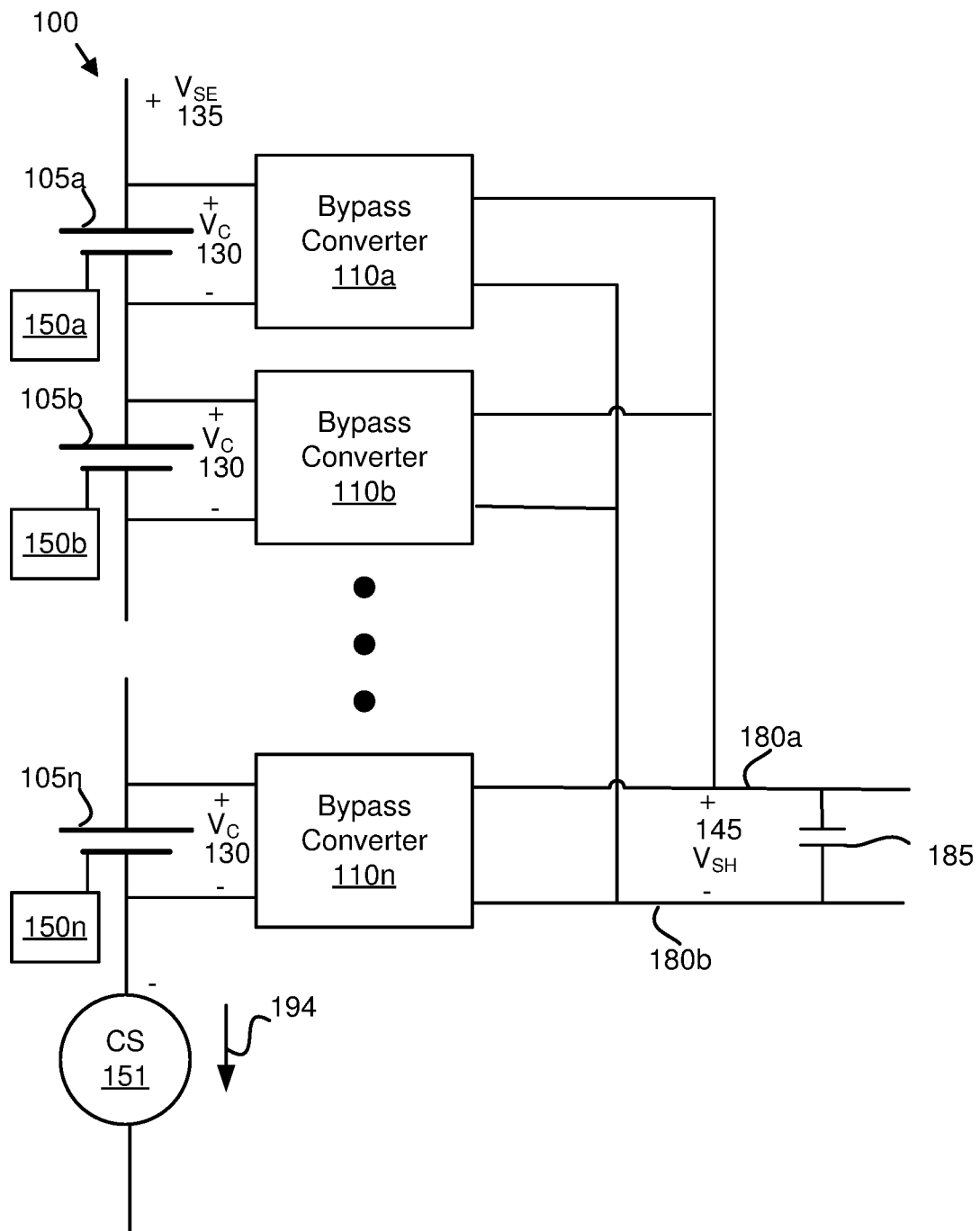


FIG. 2J

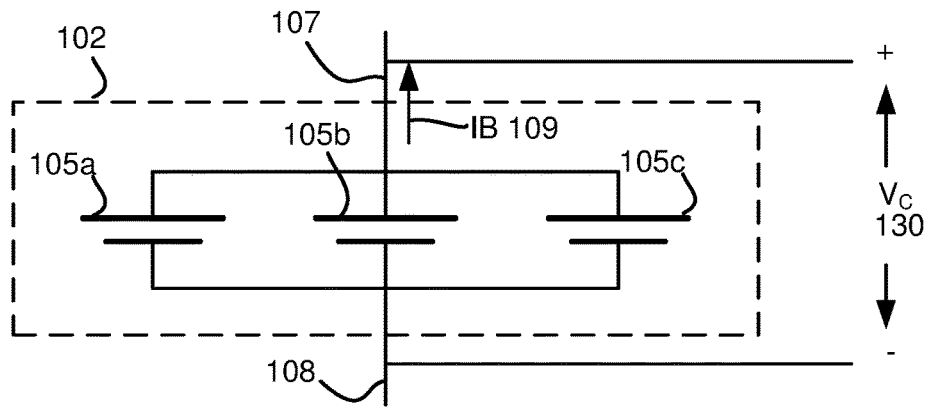


FIG. 2K

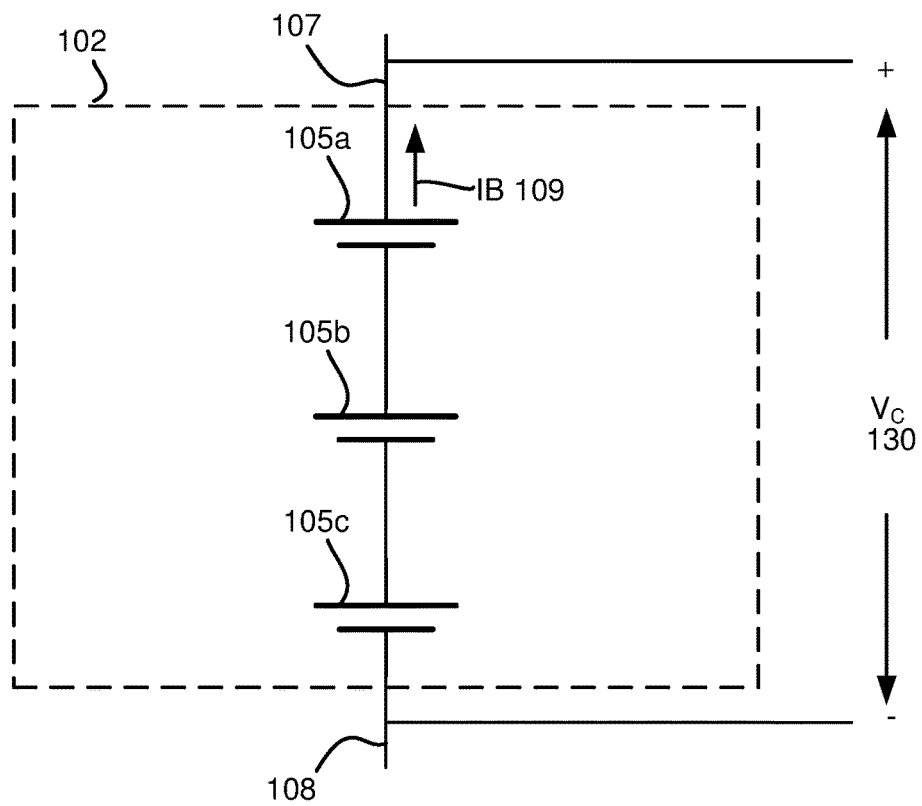


FIG. 2L

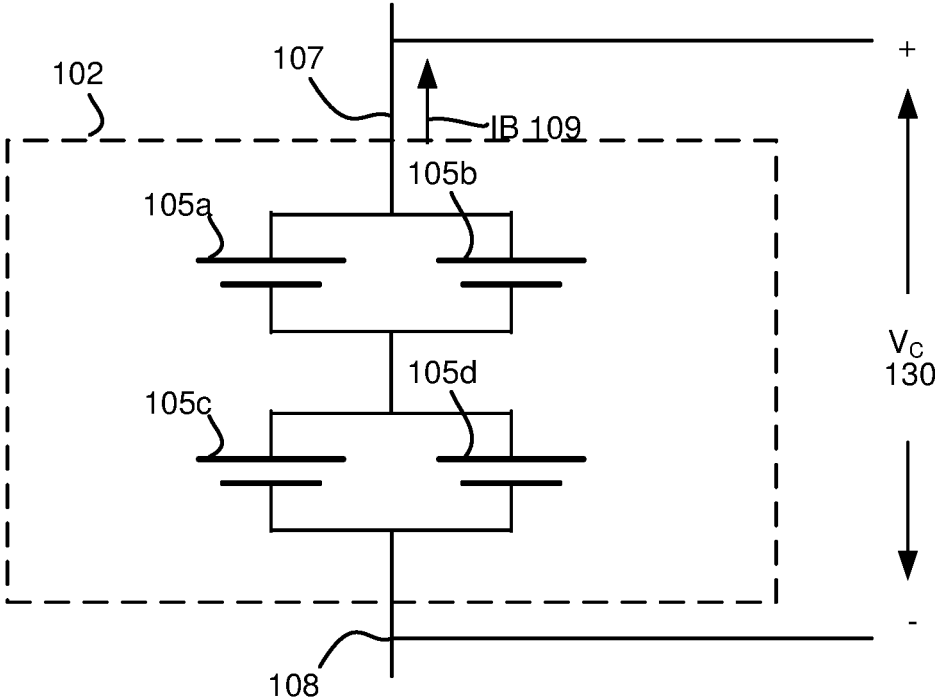
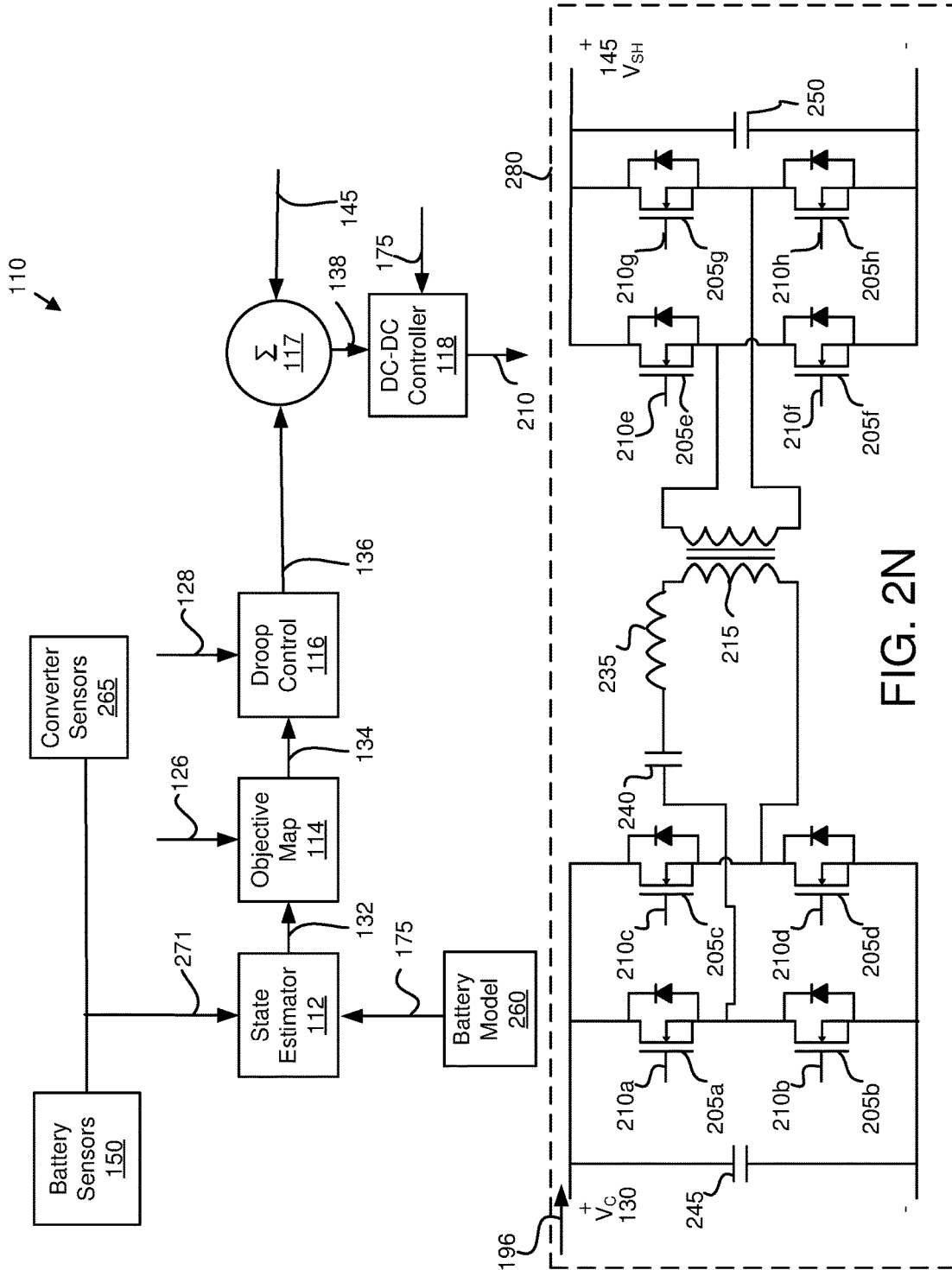


FIG. 2M



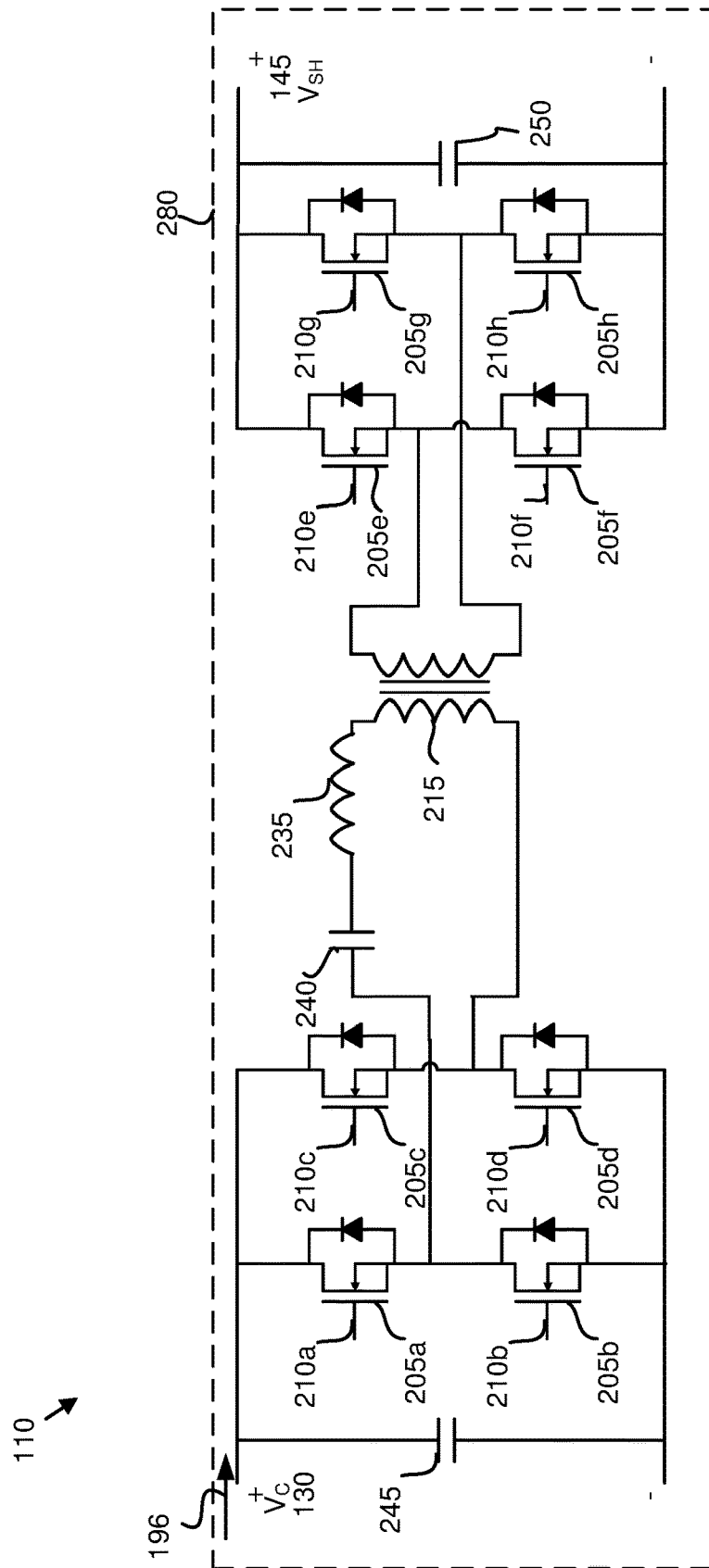


FIG. 20

300 →

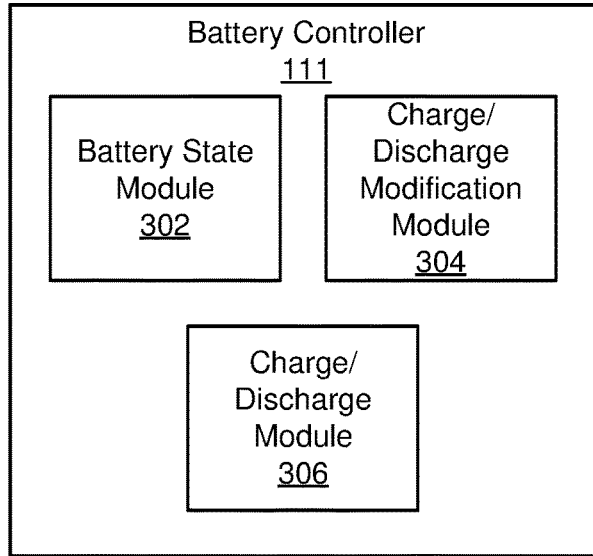


FIG. 3

400 →

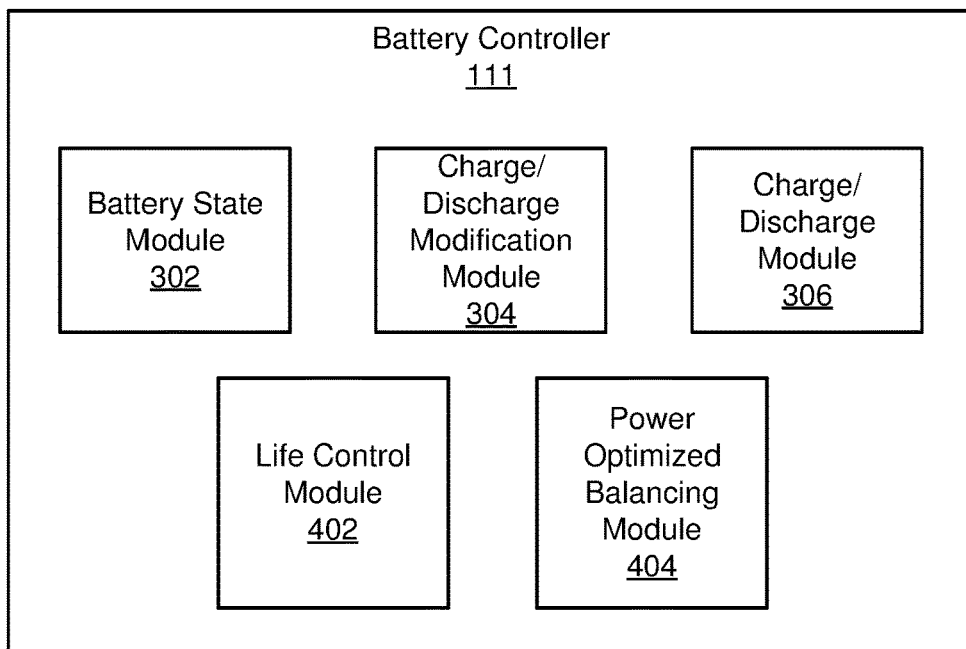


FIG. 4

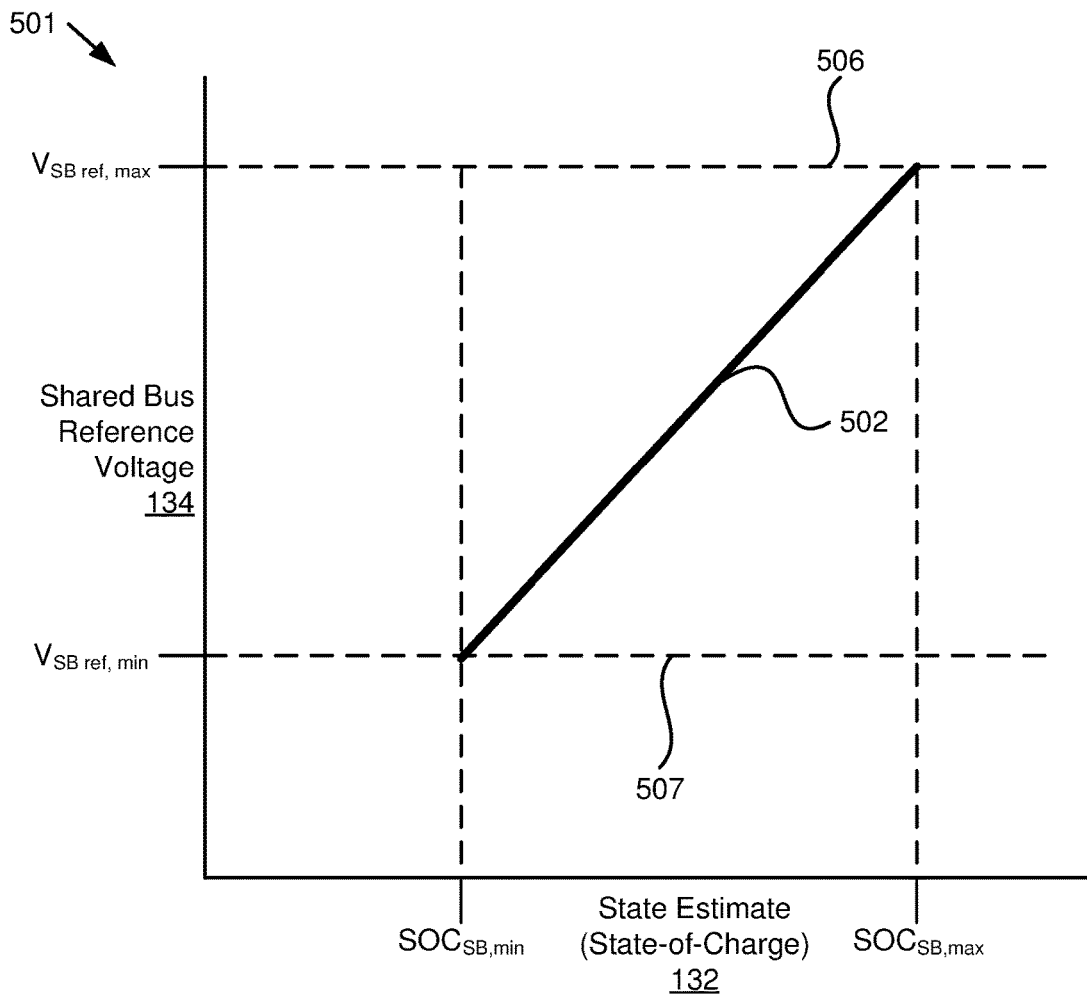


FIG. 5A

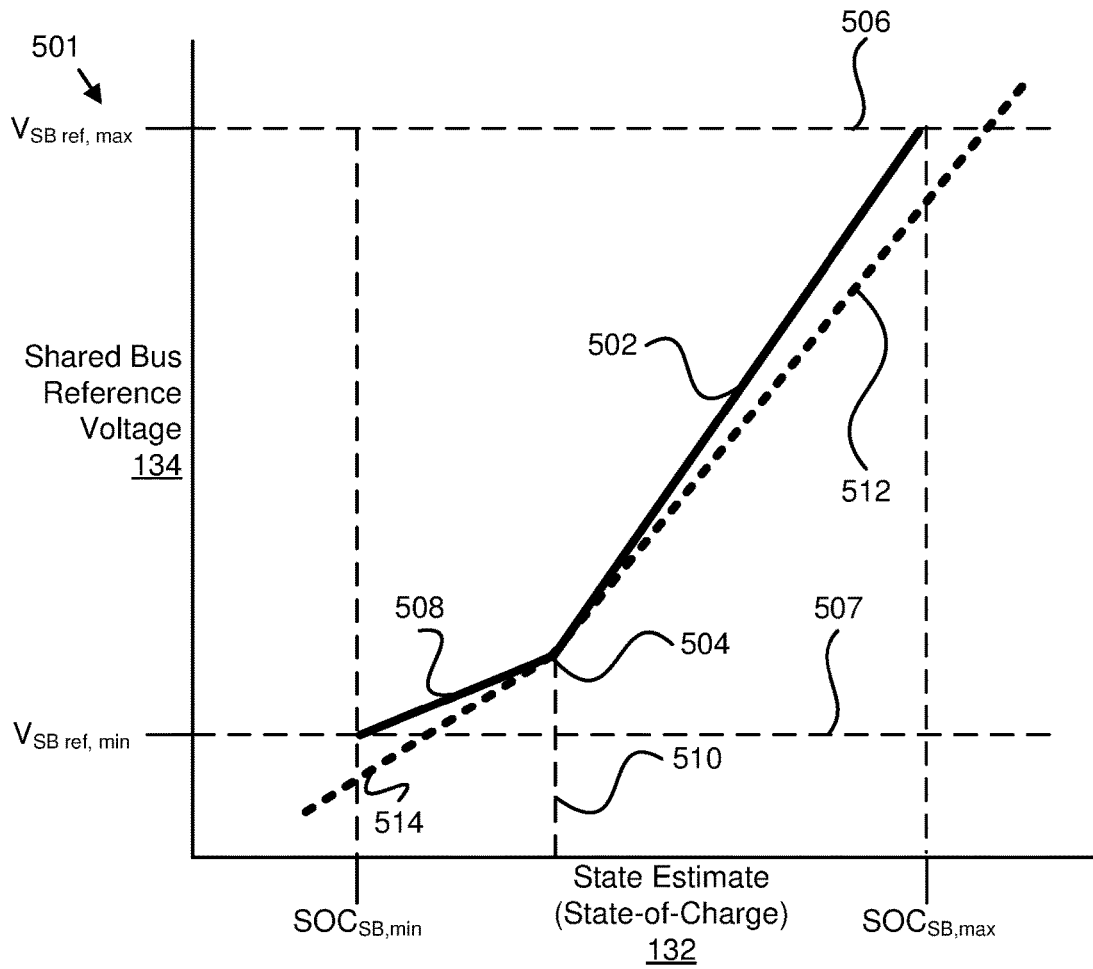


FIG. 5B

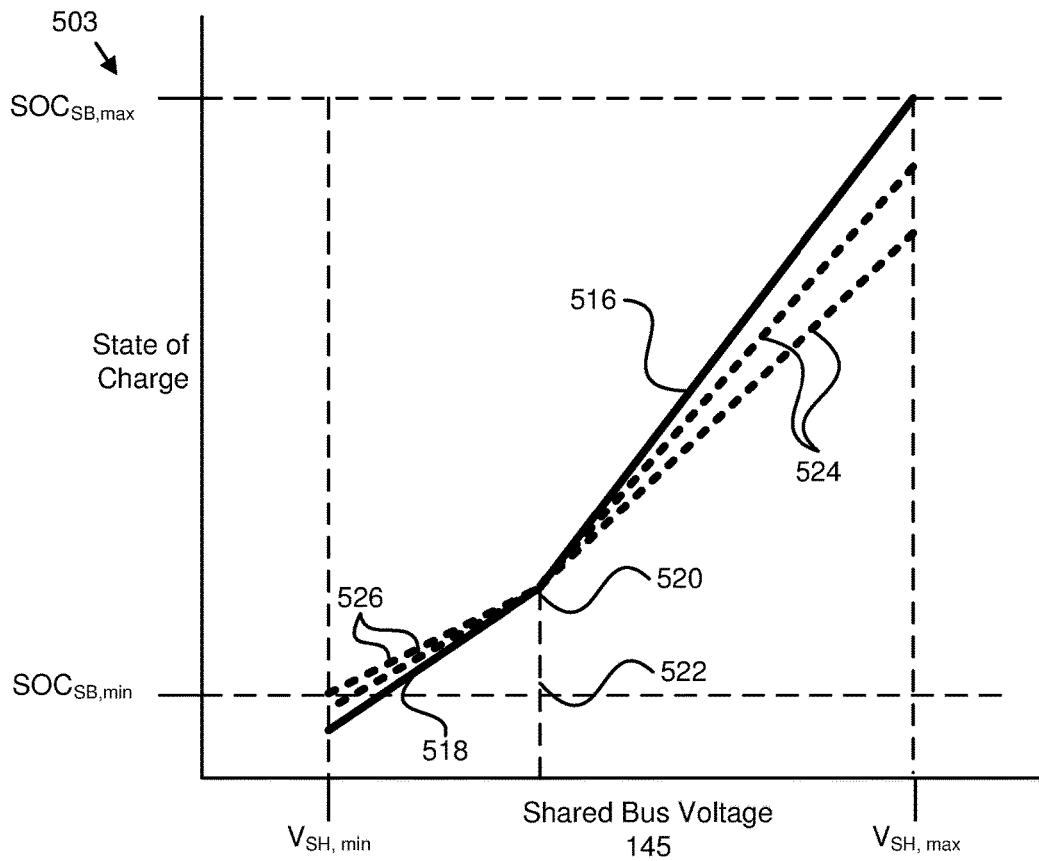


FIG. 5C

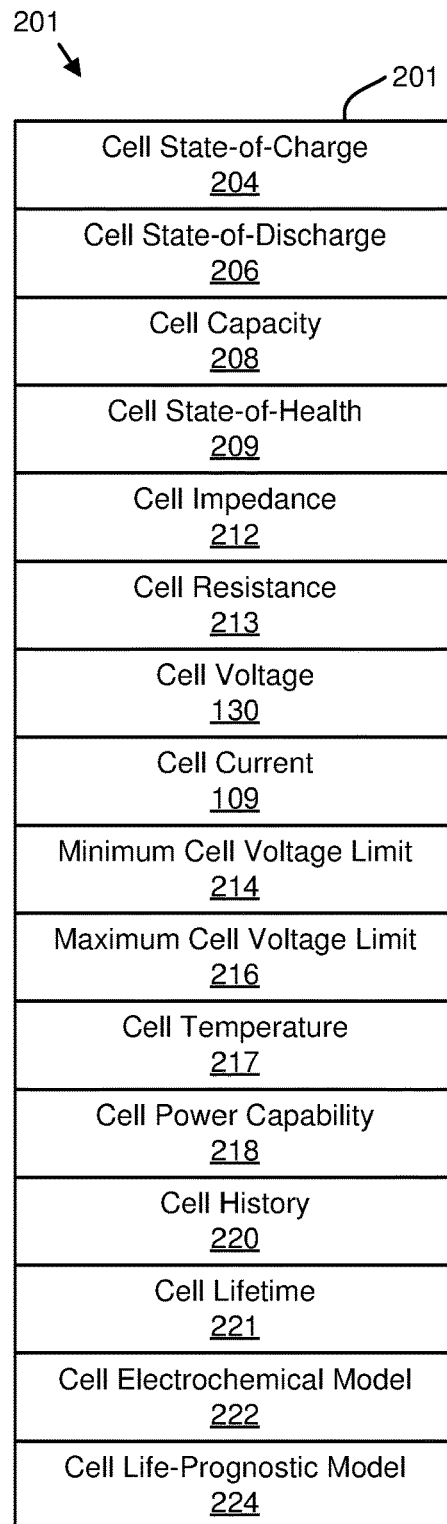


FIG. 6A

231

Reference State-of-Charge <u>234</u>
Reference State-of-Discharge <u>236</u>
Reference Capacity <u>238</u>
Reference State-of-Health <u>241</u>
Reference Cell Impedance <u>242</u>
Reference Cell Resistance <u>243</u>
Reference Cell Voltage <u>226</u>
Reference Cell Current <u>228</u>
Reference Minimum Cell Voltage <u>244</u>
Reference Maximum Cell Voltage <u>246</u>
Reference Cell Temperature <u>247</u>
Reference Power Capability <u>248</u>
Reference Cell History <u>251</u>
Reference Cell Lifetime <u>253</u>
Reference Cell Electrochemical Model <u>252</u>
Reference Cell Life-Prognostic Model <u>254</u>

FIG. 6B

261
↓

Optical Data <u>262</u>
Cell Voltage <u>130</u>
Cell Current <u>109</u>
pH Data <u>264</u>
Strain Data <u>266</u>
Pressure Data <u>268</u>
Gas Composition Data <u>270</u>

FIG. 6C

222
↓

Chemical Properties <u>282</u>
Electrical Properties <u>284</u>
Thermal Properties <u>286</u>
Physical Properties <u>288</u>

FIG. 6D

380
↓

Divergence Time Interval <u>382</u>
Divergence Limits <u>384</u>
Control Constant <u>386</u>
Maximum Shared Bus Voltage <u>388</u>
Maximum Supply Current <u>390</u>
Predefined Cell Capacity <u>392</u>
Predefined Nominal Capacity <u>394</u>
Predefined Cell Resistance <u>396</u>

FIG. 6E

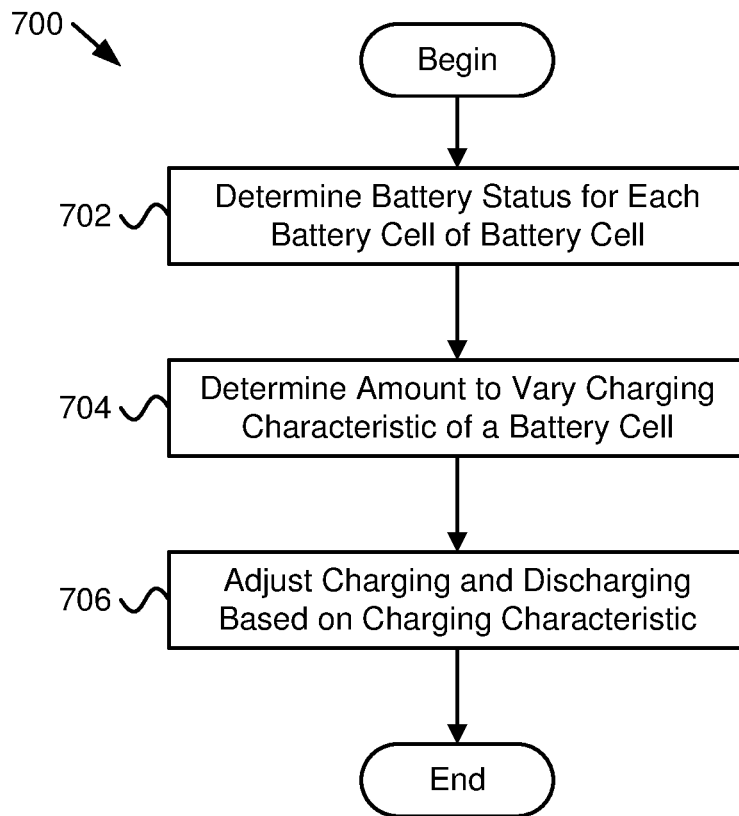


FIG. 7A

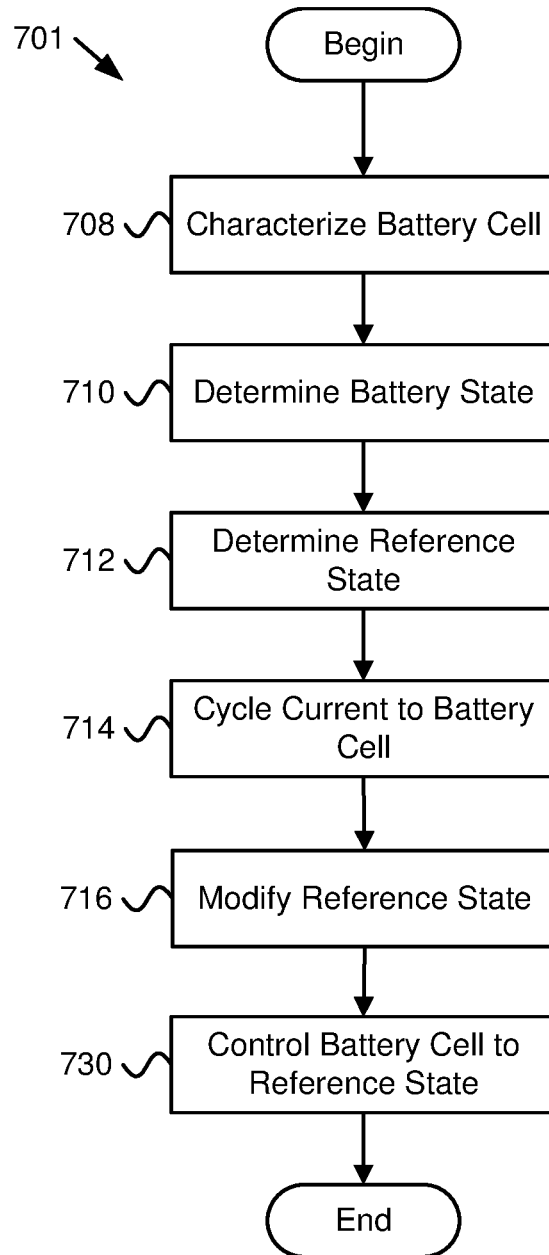


FIG. 7B

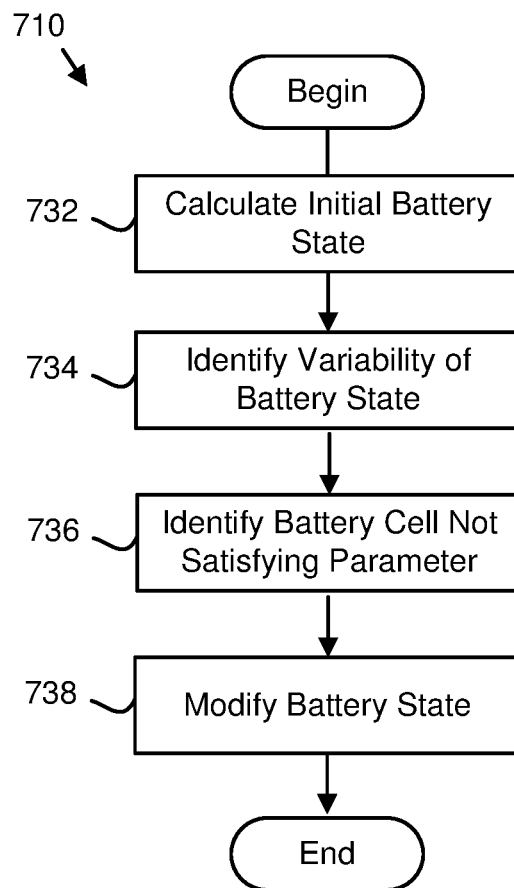


FIG. 7C

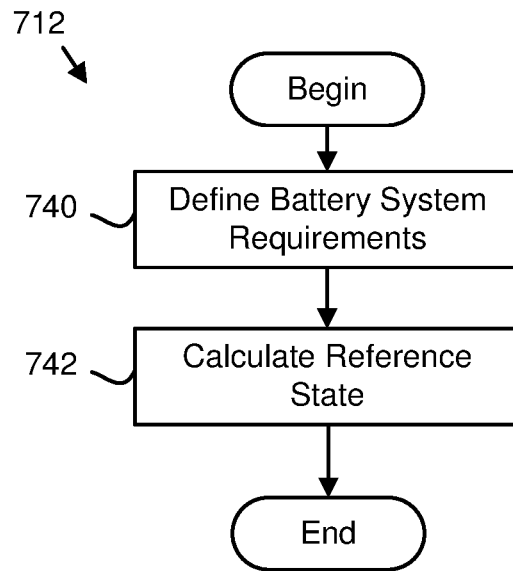


FIG. 7D

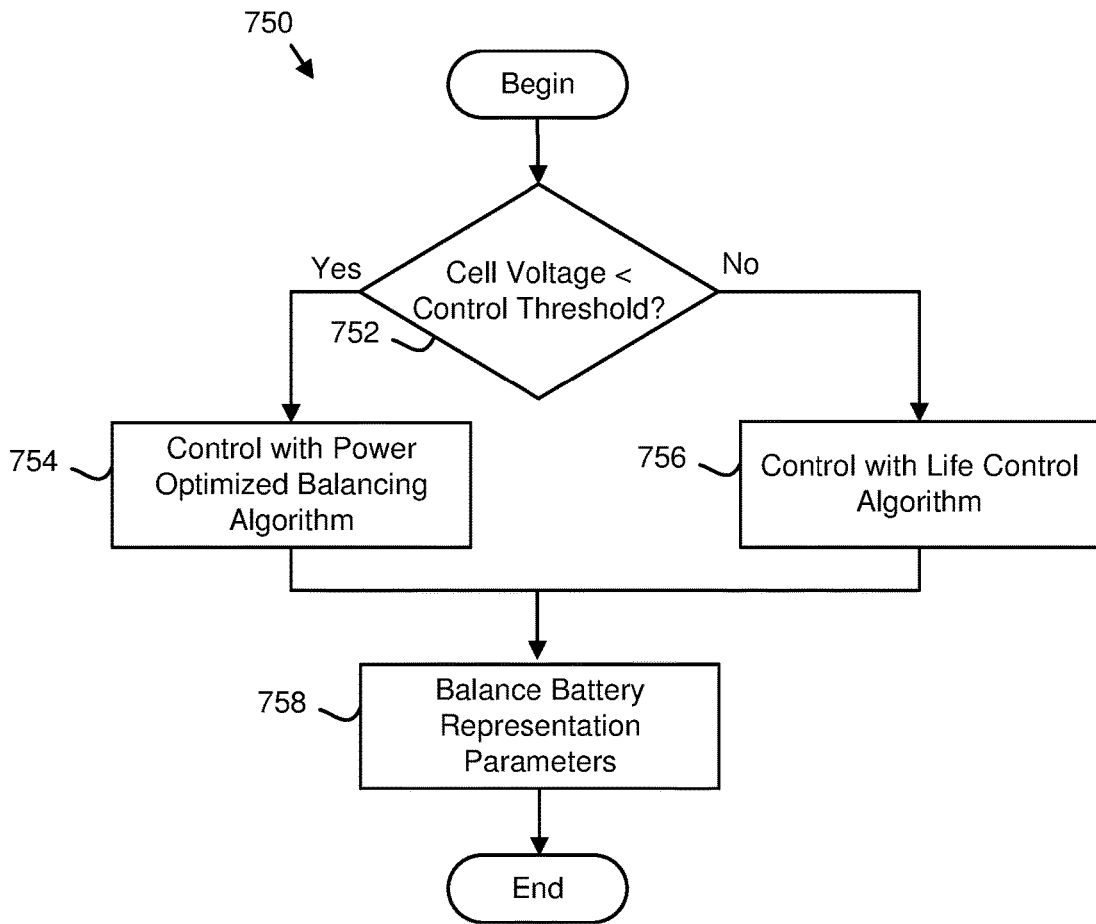


FIG. 7E

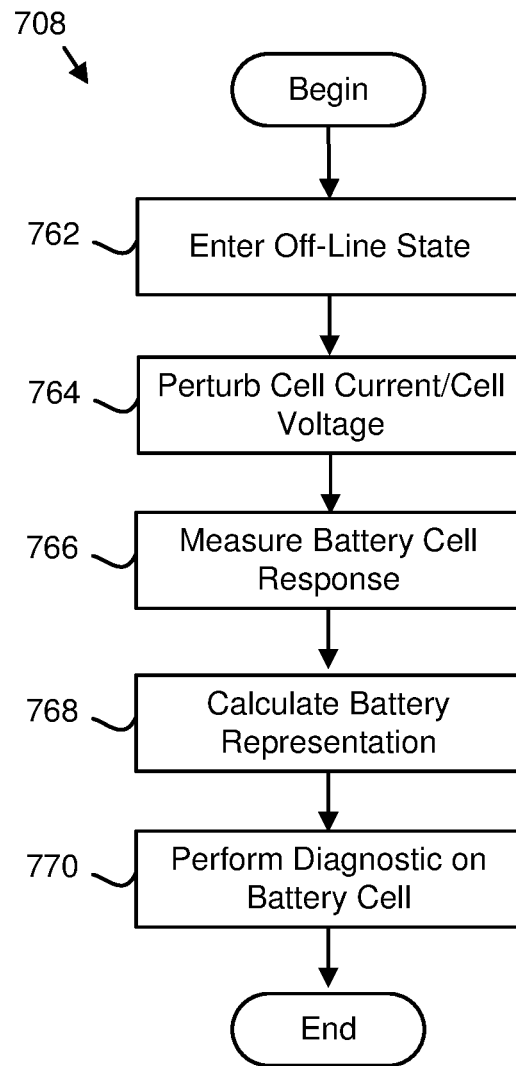


FIG. 7F

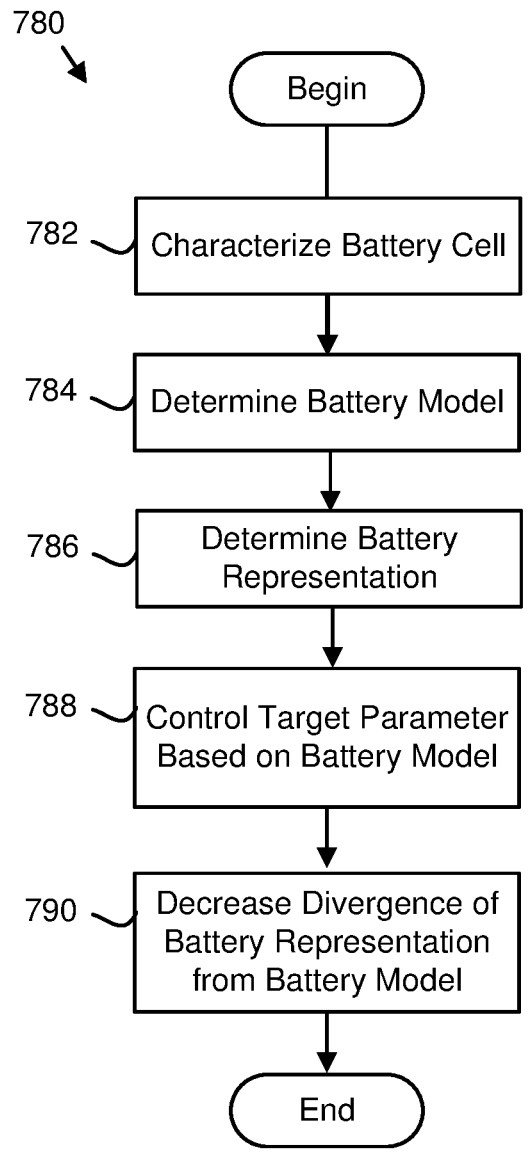


FIG. 7G

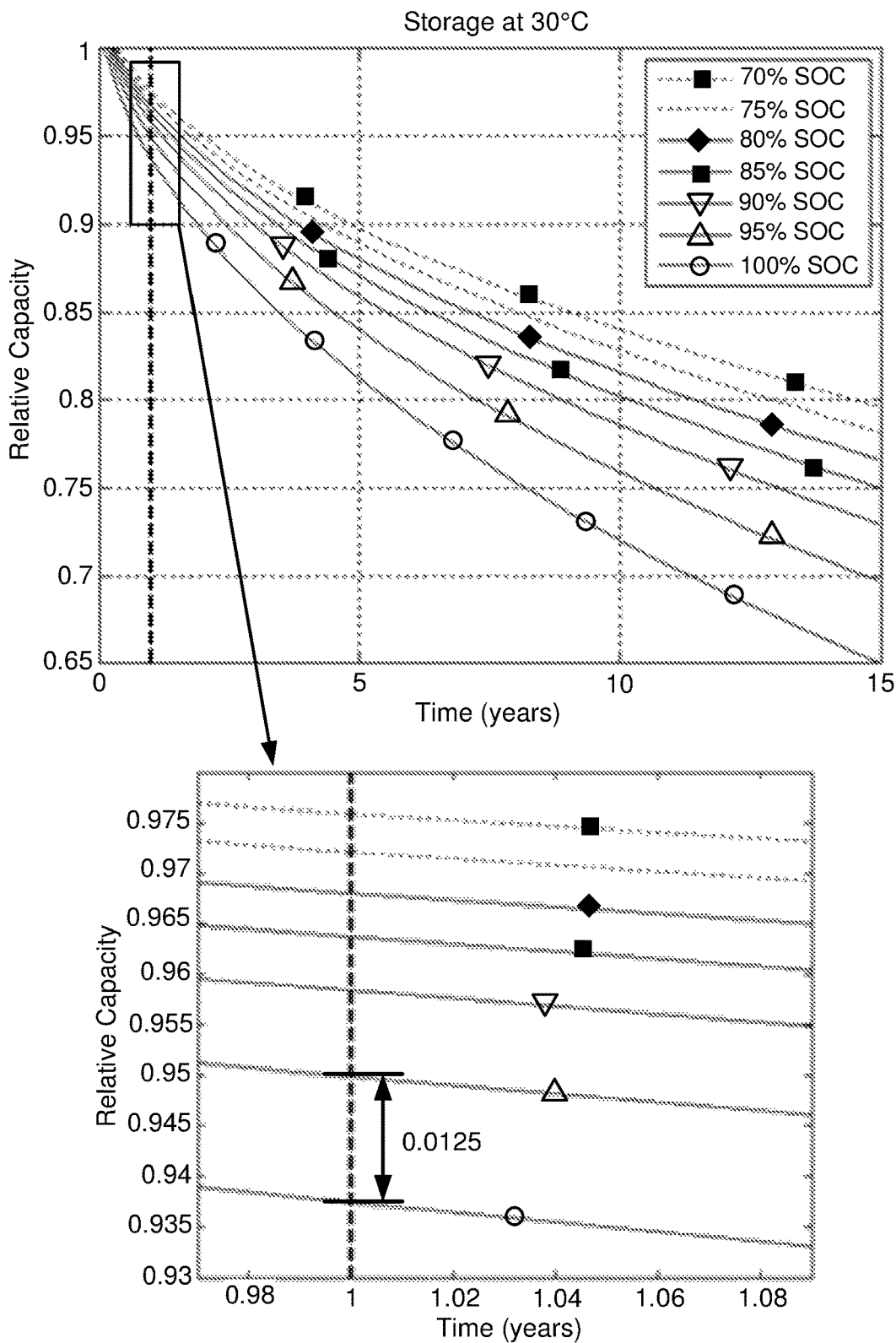


FIG. 8A

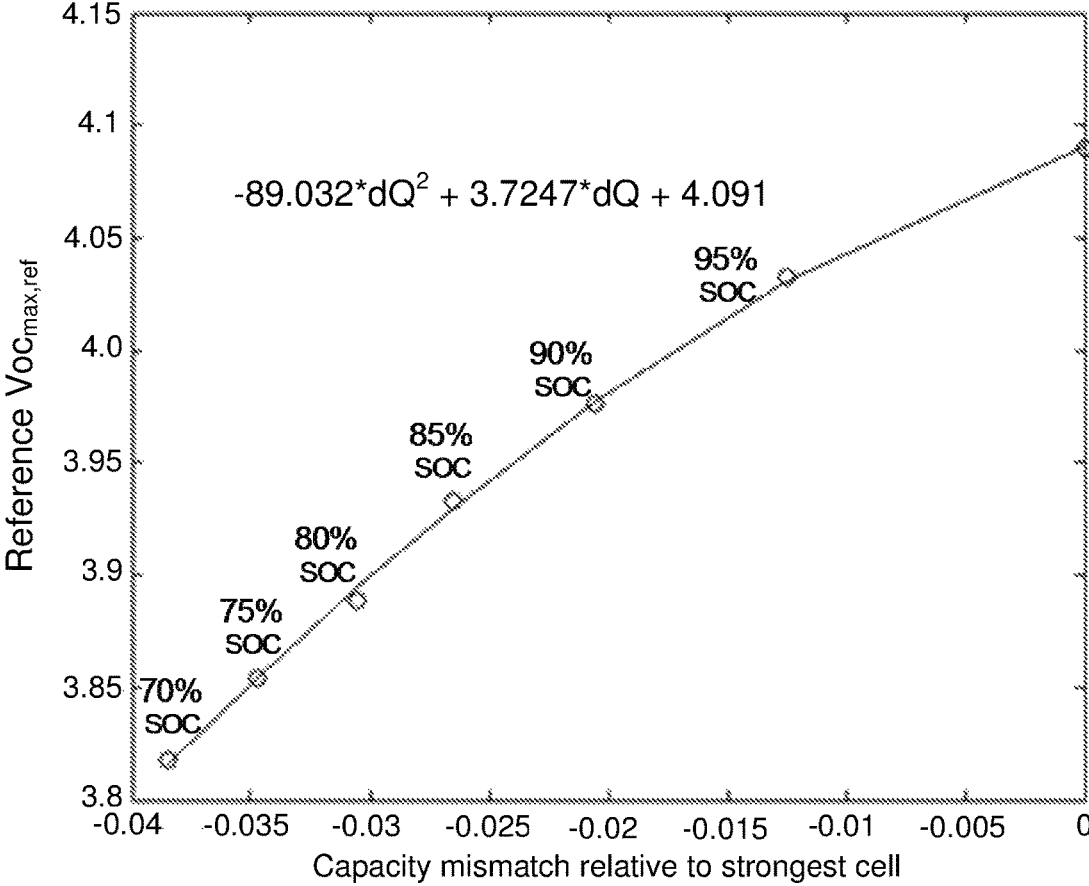


FIG. 8B

AUTONOMOUS BATTERY CONTROL AND OPTIMIZATION

CROSS-REFERENCE TO RELATED APPLICATIONS

This is a continuation application of and claims priority to U.S. patent application Ser. No. 14/591,917 entitled "BATTERY CONTROL" and filed on Jan. 7, 2015 for Regan Zane, et al., which claims the benefit of U.S. Provisional Application No. 61/924,644 entitled "BATTERY CONTROL" and filed on Jan. 7, 2014 for Regan Zane, et al., both of which are incorporated herein by reference for all purposes. U.S. patent application Ser. No. 15/224,275, entitled "MODEL PREDICTIVE CONTROL AND OPTIMIZATION FOR BATTERY CHARGING AND DISCHARGING," filed on Jul. 29, 2016 for Michael S. Trimboli, et al, is incorporated herein by reference for all purposes.

GOVERNMENT RIGHTS

This invention was made with government support under award DE-AR0000271 awarded by the Department of Energy. The government has certain rights in the invention.

FIELD

The subject matter disclosed herein relates to battery control and more particularly relates to autonomous battery charge and discharge of battery cells in a battery unit and optimization of the life of the battery cells.

BACKGROUND

Batteries are being used in many different applications, such as electric vehicles. However, batteries often have limitations based on size, capacity, cost, etc. that limit usefulness and popularity. For example, electric vehicles have distance limitations based on battery capacity that may be unacceptable to consumers. In addition, electric vehicles often require batteries to be replaced at a large cost on a time interval that may make electric vehicles an expensive alternative to fossil fuel powered vehicles. Increasing battery capacity and useful life helps to increase popularity of electric vehicles and other battery powered devices.

BRIEF SUMMARY

An apparatus for battery control is disclosed. A method and system also perform the functions of the apparatus. The apparatus includes a battery state module that determines a battery state of each battery cell of a plurality of battery cells forming a battery unit. A battery state of a battery cell includes a health of the battery cell and a battery state of at least one battery cell of the battery unit differs from a battery state of one or more other battery cells of the battery unit. Each battery cell is connected to a shared bus through a bypass converter, and each bypass converter provides power from the battery cell to the shared bus. The apparatus includes a charge/discharge modification module that determines, based on the determined battery state of each battery cell of the battery unit, an amount to vary a charging characteristic for each battery cell of the battery unit with respect to a reference charging characteristic. The charging characteristic for each battery cell varies as a function of a reference state. The apparatus includes a charge/discharge

module that adjusts charging and discharging of a battery cell of the battery unit based on the charging characteristic of the battery cell.

In one embodiment, the reference state comprises one of voltage of the shared bus, a reference state-of-charge, a reference cell voltage, a reference cell open circuit voltage, a reference cell history, and a reference signal from an equation calculating one or more parameters of the reference state. In another embodiment, each charging characteristic includes a maximum target state-of-charge correlated to a maximum value of the reference state. In another embodiment, the reference charging characteristic includes a maximum target state-of-charge of a healthiest battery cell of the battery unit correlated to the maximum value of the reference state, where the maximum target state-of-charge of the healthiest battery cell is higher than the maximum target state-of-charge of the battery cells of the battery unit other than the healthiest battery cell. In a related embodiment, the maximum target state-of-charge of a battery cell is proportionally related to the maximum target state-of-charge of the healthiest battery cell based on battery state.

In another embodiment, the reference charging characteristic includes a charging characteristic of an average battery cell, where each charging characteristic includes a maximum target state-of-charge correlated to a maximum value of the reference state. The maximum target state-of-charge of each battery cell is related to the maximum target state-of-charge of the average battery cell based on battery state compared to the battery state of the average battery cell. In another embodiment, the charging characteristic of the average battery cell includes an average battery state based on the battery states of each battery cell of the battery unit, or a predetermined reference charging characteristic.

In one embodiment, the charge/discharge modification module populates an objective map for each battery cell of the battery unit. The objective map of a battery cell includes a target state-of-charge for each value of the reference state between at least a maximum value of the reference state and a minimum value of the reference state. In another embodiment, each objective map includes a same target state-of-charge for a transition value of the reference state, where the transition value of the reference state includes a value of the reference state between the minimum value of the reference state and the maximum value of the reference state.

In another embodiment, the apparatus includes a life control module that determines a maximum target state-of-charge for each battery cell based on the battery state of each battery cell compared to the reference charging characteristic and populates the objective map of each battery cell of the battery unit to have the same target state-of-charge at the transition voltage as the reference charging characteristic and to diverge in target state-of-charge from the reference charging characteristic as the reference state approaches the maximum value of the reference state. In another embodiment, the objective map for each battery cell of the battery unit diverges linearly from the same target state-of-charge at the transition value of the reference state to the maximum target state-of-charge of each battery cell of the battery unit.

In another embodiment, the apparatus includes a power optimized balancing module that determines values for the objective map for a battery cell of the battery unit based on an internal resistance of the battery cell. The target state-of-charge for a particular value of the reference state below the transition value of the reference state is correlated to a battery cell voltage at or above a minimum battery cell voltage plus a voltage drop across the internal resistance of the battery cell at a maximum battery cell current. In a

related embodiment, the power optimized balancing mode module determines a minimum target state-of-charge corresponding to the minimum value of the reference state based on the internal resistance of the battery cell, where the minimum target state-of-charge of the battery cell is determined to maintain the battery cell voltage at the minimum battery cell voltage, while the reference state is at the minimum value of the reference state, accounting for voltage drop across the internal resistance while current for the battery cell is at a maximum cell current. The power optimized balancing mode module populates the objective map of the battery cell to transition linearly between the minimum target state-of-charge and the same target state-of-charge at the transition value of the reference state.

In one embodiment, the charge/discharge modification module determines the amount to vary the charging characteristic of a battery cell of the battery unit based on a current age of the battery cell and a target end-of-life age of a reference battery cell associated with the reference charging characteristic and a difference between a capacity of the battery cell and the reference battery cell at the current age of the battery cell and the reference battery cell. In another embodiment, the charge/discharge modification module adjusts a maximum target state-of-charge of the battery cell to minimize a projected difference between the capacity of the battery cell and the capacity of the reference battery cell at the target end-of-life age of the reference battery cell.

In one embodiment, the apparatus includes a direct current ("DC") to DC bypass converter connected between each battery cell of the battery unit and the shared bus, where the charge/discharge module of a battery cell of the battery unit controls the bypass converter for the battery cell to adjust charging and discharging of the battery cell based on the charging characteristic of the battery cell. In another embodiment, the bypass converter includes at least one dual active bridge converter stage. In another embodiment, each bypass converter is controlled by a separate charge/discharge module and autonomously controls charging and discharging of the connected battery cell independent of other bypass converters and associated charge/discharge modules of other battery cells of the battery unit. Each charge/discharge module adjusts charging and discharging based on the charging characteristic for the associated battery cell as determined by the charge/discharge modification module.

In another embodiment, each charge/discharge module also includes a droop controller that provides a control characteristic for each bypass converter for control of output voltage of each bypass converter. The control characteristic includes a ratio of output voltage of the bypass converter to output current of the bypass converter, and the ratio includes a value wherein output voltage of the bypass converter decreases as output current of the bypass converter decreases and the bypass converters connected to the shared bus each contribute current to the shared bus based on the charging characteristic of the respective bypass converters while output voltage of each bypass converter remains within a voltage regulation range.

In one embodiment, the battery state module determines the battery state of a battery cell based on a battery model and input from one or more battery sensors. The battery model describes properties of the battery cells of the battery unit including chemical properties, electrical properties, thermal properties, and/or physical properties. The one or more battery sensors include a temperature sensor, an optical sensor, a voltage sensor, a current sensor, a pH sensor, a strain sensor, a pressure sensor, and/or a gas composition

sensor. In another embodiment, at least a portion of the battery cells of the battery unit are connected in series and form a high voltage bus, where the high voltage bus is connected to one or more high voltage loads of an electric vehicle and the shared bus feeds a battery and/or an auxiliary load at a voltage lower than a voltage of the high voltage bus.

A method for battery control includes determining a battery state of each battery cell of a plurality of battery cells forming a battery unit. A battery state of a battery cell includes a health of the battery cell and a battery state of at least one battery cell of the battery unit differs from a battery state of one or more other battery cells of the battery unit. Each battery cell is connected to a shared bus through a bypass converter, and each bypass converter provides power from the battery cell to the shared bus. The method includes determining, based on the determined battery state of each battery cell of the battery unit, an amount to vary a charging characteristic for each battery cell of the battery unit with respect to a reference charging characteristic, where the charging characteristic for each battery cell varies as a function of a reference state. The method includes adjusting charging and discharging of a battery cell of the battery unit based on the charging characteristic of the battery cell.

In one embodiment, the reference state includes voltage of the shared bus, a reference state-of-charge, a reference cell voltage, a reference cell open circuit voltage, a reference cell history, or a reference signal from an equation calculating one or more parameters of the reference state. In another embodiment, each charging characteristic includes a maximum target state-of-charge correlated to a maximum value of the reference state. The reference charging characteristic includes a maximum target state-of-charge of a healthiest battery cell of the battery unit correlated to the maximum value of the reference state. The maximum target state-of-charge of the healthiest battery cell is higher than the maximum target state-of-charge of the battery cells of the battery unit other than the healthiest battery cell. In another embodiment, the method includes populating an objective map for each battery cell of the battery unit. The objective map of a battery cell includes a target state-of-charge for each value of the reference state between at least a maximum value of the reference state and a minimum value of the reference state.

In another embodiment, the method includes determining a maximum target state-of-charge for each battery cell based on the battery state of each battery cell compared to the reference charging characteristic and populating the objective map of each battery cell of the battery unit to have the same target state-of-charge at the transition value of the reference state as the reference charging characteristic and to diverge in target state-of-charge from the reference charging characteristic as the reference state approaches the maximum value of the reference state. The objective map for each battery cell of the battery unit diverges linearly from the same target state-of-charge at the transition value of the reference state to the maximum target state-of-charge of each battery cell of the battery unit.

In another embodiment, the method includes determining values for the objective map for a battery cell of the battery unit based on an internal resistance of the battery cell. The target state-of-charge for a particular value of the reference state below the transition value of the reference state is determined to be at or above a minimum battery cell voltage plus a voltage drop across the internal resistance of the battery cell at a maximum discharge battery cell current. In another embodiment, the method includes determining a

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minimum target state-of-charge corresponding to the minimum value of the reference state based on the internal resistance of the battery cell. The minimum target state-of-charge of the battery cell is determined to maintain the battery cell voltage at the minimum battery cell voltage at the minimum value of the reference state accounting for voltage drop across the internal resistance while discharging current for the battery cell is at a maximum cell voltage, and populating the objective map of the battery cell to transition linearly between the minimum target state-of-charge and the same target state-of-charge at the transition value of the reference state.

In one embodiment, determining the amount to vary the charging characteristic of a battery cell of the battery unit is based on a current age of the battery cell and a target end-of-life age of a reference battery cell associated with the reference charging characteristic and a difference between a capacity of the battery cell and the reference battery cell at the current age of the battery cell and the reference battery cell. In another embodiment, the method includes adjusting the maximum target state-of-charge of the battery cell to minimize a projected difference between the capacity of the battery cell and the capacity of the reference battery cell at the target end-of-life age of the reference battery cell.

A system for battery control includes a plurality of direct current ("DC") to DC bypass converters. Each bypass converter is connected to a battery cell of a plurality of battery cells forming a battery unit, and to a shared bus. The battery unit provides power to a load and each bypass converter provides power from the battery cell to a shared bus. The system includes a battery state module that determines a battery state of each battery cell of the battery unit. A battery state of a battery cell includes a health of the battery cell, where a battery state of at least one battery cell of the battery unit differs from a battery state of one or more other battery cells of the battery unit. The system includes a charge/discharge modification module that determines, based on the determined battery state of each battery cell of the battery unit, an amount to vary a charging characteristic for each battery cell of the battery unit with respect to a reference charging characteristic. The charging characteristic for each battery cell varies as a function of a reference state. The system includes a charge/discharge module that adjusts charging and discharging of a battery cell of the battery unit based on the charging characteristic of the battery cell. In another embodiment, the system includes the battery unit and/or the shared bus, where the shared bus provides power to a shared bus battery and/or an auxiliary load.

BRIEF DESCRIPTION OF THE DRAWINGS

In order that the advantages of the embodiments of the invention will be readily understood, a more particular description of the embodiments briefly described above will be rendered by reference to specific embodiments that are illustrated in the appended drawings. Understanding that these drawings depict only some embodiments and are not therefore to be considered to be limiting of scope, the embodiments will be described and explained with additional specificity and detail through the use of the accompanying drawings, in which:

FIG. 1A is a schematic block diagram illustrating one embodiment of a system for battery control;

FIG. 1B is a schematic block diagram illustrating one embodiment of battery controller;

FIG. 2A is a schematic block diagram illustrating one embodiment of a battery system;

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FIG. 2B is a schematic block diagram illustrating one alternate embodiment of a battery system;

FIG. 2C is a schematic block diagram illustrating one alternate embodiment of a battery system;

FIG. 2D is a schematic block diagram illustrating one alternate embodiment of a battery system;

FIG. 2E is a schematic block diagram illustrating one alternate embodiment of a battery system;

FIG. 2F is a schematic block diagram illustrating one alternate embodiment of a battery system;

FIG. 2G is a schematic block diagram illustrating one alternate embodiment of a battery system;

FIG. 2H is a schematic block diagram illustrating one alternate embodiment of a battery system;

FIG. 2I is a schematic block diagram illustrating one alternate embodiment of a battery system;

FIG. 2J is a schematic block diagram illustrating one alternate embodiment of a battery system;

FIG. 2K is a schematic block diagram illustrating one embodiment of a battery unit;

FIG. 2L is a schematic block diagram illustrating one alternate embodiment of a battery unit;

FIG. 2M is a schematic block diagram illustrating one alternate embodiment of a battery unit;

FIG. 2N is a schematic block diagram illustrating one embodiment of a bypass converter;

FIG. 2O is a schematic block diagram illustrating one alternate embodiment of a bypass converter;

FIG. 3 is a schematic block diagram illustrating one embodiment of an apparatus for battery charging;

FIG. 4 is a schematic block diagram illustrating one embodiment of an alternate apparatus for battery charging;

FIG. 5A is a graph illustrating one embodiment of control objectives;

FIG. 5B is a graph illustrating one alternate embodiment of control objectives;

FIG. 5C is a graph illustrating charging characteristics of several battery cells 105;

FIG. 6A is a schematic block diagram illustrating one embodiment of battery state data;

FIG. 6B is a schematic block diagram illustrating one embodiment of reference state data;

FIG. 6C is a schematic block diagram illustrating one embodiment of battery model data;

FIG. 6D is a schematic block diagram illustrating one embodiment of battery unit properties;

FIG. 6E is a schematic block diagram illustrating one embodiment of control data;

FIG. 7A is a schematic flow chart diagram illustrating one embodiment of a battery control method;

FIG. 7B is a schematic flow chart diagram illustrating another embodiment of a battery control method;

FIG. 7C is a schematic flow chart diagram illustrating one embodiment of a battery state modification method;

FIG. 7D is a schematic flow chart diagram illustrating one embodiment of a reference state determination method;

FIG. 7E is a schematic flow chart diagram illustrating one embodiment of a balancing control method;

FIG. 7F is a schematic flowchart diagram illustrating one embodiment of a battery characterization method;

FIG. 7G is a schematic flowchart diagram illustrating one embodiment of a battery model control method;

FIG. 8A is a graph depicting a relationship between relative capacity of a battery cell over time based on maximum state-of-charge; and

FIG. 8B is a graph depicting a relationship between maximum open circuit voltage of a battery cell and capacity mismatch relative to a strongest battery cell.

DETAILED DESCRIPTION OF THE INVENTION

Reference throughout this specification to “one embodiment,” “an embodiment,” or similar language means that a particular feature, structure, or characteristic described in connection with the embodiment is included in at least one embodiment. Thus, appearances of the phrases “in one embodiment,” “in an embodiment,” and similar language throughout this specification may, but do not necessarily, all refer to the same embodiment, but mean “one or more but not all embodiments” unless expressly specified otherwise. The terms “including,” “comprising,” “having,” and variations thereof mean “including but not limited to” unless expressly specified otherwise. An enumerated listing of items does not imply that any or all of the items are mutually exclusive and/or mutually inclusive, unless expressly specified otherwise. The terms “a,” “an,” and “the” also refer to “one or more” unless expressly specified otherwise.

Furthermore, the described features, advantages, and characteristics of the embodiments may be combined in any suitable manner. One skilled in the relevant art will recognize that the embodiments may be practiced without one or more of the specific features or advantages of a particular embodiment. In other instances, additional features and advantages may be recognized in certain embodiments that may not be present in all embodiments.

The present invention may be a system, a method, and/or a computer program product. The computer program product may include a computer readable storage medium (or media) having computer readable program instructions thereon for causing a processor to carry out aspects of the present invention.

The computer readable storage medium can be a tangible device that can retain and store instructions for use by an instruction execution device. The computer readable storage medium may be, for example, but is not limited to, an electronic storage device, a magnetic storage device, an optical storage device, an electromagnetic storage device, a semiconductor storage device, or any suitable combination of the foregoing. A non-exhaustive list of more specific examples of the computer readable storage medium includes the following: a portable computer diskette, a hard disk, a random access memory (“RAM”), a read-only memory (“ROM”), an erasable programmable read-only memory (“EPROM” or Flash memory), a static random access memory (“SRAM”), a portable compact disc read-only memory (“CD-ROM”), a digital versatile disk (“DVD”), a memory stick, a floppy disk, a mechanically encoded device such as punch-cards or raised structures in a groove having instructions recorded thereon, and any suitable combination of the foregoing. A computer readable storage medium, as used herein, is not to be construed as being transitory signals per se, such as radio waves or other freely propagating electromagnetic waves, electromagnetic waves propagating through a waveguide or other transmission media (e.g., light pulses passing through a fiber-optic cable), or electrical signals transmitted through a wire.

Computer readable program instructions described herein can be downloaded to respective computing/processing devices from a computer readable storage medium or to an external computer or external storage device via a network, for example, the Internet, a local area network, a wide area

network and/or a wireless network. The network may comprise copper transmission cables, optical transmission fibers, wireless transmission, routers, firewalls, switches, gateway computers and/or edge servers. A network adapter card or network interface in each computing/processing device receives computer readable program instructions from the network and forwards the computer readable program instructions for storage in a computer readable storage medium within the respective computing/processing device.

Computer readable program instructions for carrying out operations of the present invention may be assembler instructions, instruction-set-architecture (ISA) instructions, machine instructions, machine dependent instructions, microcode, firmware instructions, state-setting data, or either source code or object code written in any combination of one or more programming languages, including an object oriented programming language such as Smalltalk, C++ or the like, and conventional procedural programming languages, such as the “C” programming language or similar programming languages. The computer readable program instructions may execute entirely on the user’s computing device, partly on the user’s computing device, as a stand-alone software package, partly on the user’s computing device and partly on a remote computer or entirely on the remote computer or server. In the latter scenario, the remote computer may be connected to the user’s computing device through any type of network, including a local area network (LAN) or a wide area network (WAN), or the connection may be made to an external computer (for example, through the Internet using an Internet Service Provider). In some embodiments, electronic circuitry including, for example, programmable logic circuitry, field-programmable gate arrays (FPGA), or programmable logic arrays (PLA) may execute the computer readable program instructions by utilizing state information of the computer readable program instructions to personalize the electronic circuitry, in order to perform aspects of the present invention.

Aspects of the present invention are described herein with reference to flowchart illustrations and/or block diagrams of methods, apparatus (systems), and computer program products according to embodiments of the invention. It will be understood that each block of the flowchart illustrations and/or block diagrams, and combinations of blocks in the flowchart illustrations and/or block diagrams, can be implemented by hardware circuits, programmable hardware devices, computer readable program instructions, and the like.

Computer readable program instructions may be provided to a processor of a general purpose computer, special purpose computer, or other programmable data processing apparatus to produce a machine, such that the instructions, which execute via the processor of the computer or other programmable data processing apparatus, create means for implementing the functions/acts specified in the flowchart and/or block diagram block or blocks. These computer readable program instructions may also be stored in a computer readable storage medium that can direct a computer, a programmable data processing apparatus, and/or other devices to function in a particular manner, such that the computer readable storage medium having instructions stored therein comprises an article of manufacture including instructions which implement aspects of the function/act specified in the flowchart and/or block diagram block or blocks.

The computer readable program instructions may also be loaded onto a computer, other programmable data processing apparatus, or other device to cause a series of operational

steps to be performed on the computer, other programmable apparatus or other device to produce a computer implemented process, such that the instructions which execute on the computer, other programmable apparatus, or other device implement the functions/acts specified in the flowchart and/or block diagram block or blocks.

The flowchart and block diagrams in the Figures illustrate the architecture, functionality, and operation of possible implementations of systems, methods, and computer program products according to various embodiments of the present invention. In this regard, each block in the flowchart or block diagrams may represent a module, segment, or portion of instructions, which comprises one or more executable instructions for implementing the specified logical function(s). In some alternative implementations, the functions noted in the block may occur out of the order noted in the figures. For example, two blocks shown in succession may, in fact, be executed substantially concurrently, or the blocks may sometimes be executed in the reverse order, depending upon the functionality involved. It will also be noted that each block of the block diagrams and/or flowchart illustration, and combinations of blocks in the block diagrams and/or flowchart illustration, can be implemented by special purpose hardware-based systems that perform the specified functions or acts or carry out combinations of special purpose hardware and computer instructions.

Many of the functional units described in this specification have been labeled as modules, in order to more particularly emphasize their implementation independence. For example, a module may be implemented as a hardware circuit comprising custom VLSI circuits or gate arrays, off-the-shelf semiconductors such as logic chips, transistors, or other discrete components. A module may also be implemented in programmable hardware devices such as field programmable gate arrays, programmable array logic, programmable logic devices or the like.

Modules may also be implemented in software as executable code for execution by various types of processors. An identified module of program instructions may, for instance, comprise one or more physical or logical blocks of executable code which may, for instance, be organized as an object, procedure, or function. Nevertheless, the executables of an identified module need not be physically located together, but may comprise disparate instructions stored in different locations which, when joined logically together, comprise the module and achieve the stated purpose for the module.

Furthermore, the described features, structures, or characteristics of the embodiments may be combined in any suitable manner. In the following description, numerous specific details are provided, such as examples of programming, software modules, user selections, network transactions, database queries, database structures, hardware modules, hardware circuits, hardware chips, etc., to provide a thorough understanding of embodiments. One skilled in the relevant art will recognize, however, that embodiments may be practiced without one or more of the specific details, or with other methods, components, materials, and so forth. In other instances, well-known structures, materials, or operations are not shown or described in detail to avoid obscuring aspects of an embodiment.

The description of elements in each figure may refer to elements of preceding figures. Like numbers refer to like elements in all figures, including alternate embodiments of like elements. Note that for clarity, the word "unit" in the parent application, U.S. Ser. No. 14/591,917 [hereinafter "the '917 application"] and its associated provisional application, U.S. 61/924,644 [hereinafter the '644 application"]

have been replaced in the present application with "cell" so that a "battery unit" in the '917 and the '644 applications is a "battery cell" in the present application, "unit voltage" becomes "cell voltage," "unit current" becomes "cell current," and the like. In the present Application, a plurality of battery cells forms a battery unit.

The articles and presentations Zane, Regan, et al. "Robust Cell-Level Modeling and Control of Large Battery Packs," Control Number 0675-1537; Costinett, Daniel, "Active Balancing System for Electric Vehicles and Incorporated Low Voltage Bus;" Zane, Regan, "Robust Cell-Level Modeling and Control of Large Battery Packs," AMPED Annual Meeting: Government Panel Review, Jan. 9, 2014; Zane, Regan, "Robust Cell-Level Modeling and Control of Large Battery Packs," AMPED Annual Meeting Review, Jan. 8, 2014; Zane, Regan, "Robust Cell-Level Modeling and Control of Large Battery Packs," AMPED Q3 Quarterly Review; Zane, Regan, "Robust Cell-Level Modeling and Control of Large Battery Packs," AMPED Poster (two pages); "Robust Cell-Level Modeling and Control of Large Battery Packs," AMPED Poster; Levron, Yoash et al. "Low Complexity Kalman Filter for Battery Charge Estimation;" and Zane, Regan, "Robust Cell-Level Modeling and Control of Large Battery Packs;" Technology, Advantages, and Differentiation are incorporated herein by reference.

In one aspect of the embodiments, an open circuit cell voltage $V_{OC,max}$ is controlled to an upper limit as

$$V_{OC,max} = V_{max} - K \frac{\partial V_{OC}}{\partial Q} (Q - Q_i),$$

where V_{max} is a maximum cell voltage limit, K is a nonzero control constant, Q_i is a cell capacity of the given battery cell of a battery unit, and Q is a cell capacity of a maximum capacity battery cell, an average cell capacity of the plurality of battery cells, or a predefined cell capacity.

In one aspect of the embodiments, an apparatus includes a shared bus and a central controller controlling a plurality of direct current (DC) to DC bypass converters each with an associated battery cell of a battery unit. Outputs of each bypass converter are in parallel electrical communication with the shared bus. In one embodiment, a central controller determines a battery state for each battery cell of a battery unit and decreases a rate of divergence of the battery cell state from a reference state.

In one aspect of the embodiments, an apparatus includes a shared bus and a plurality of isolated balancing DC to DC bypass converters, where each bypass converter is associated with one battery cell of the battery unit. In one embodiment, inputs of each bypass converter are in parallel electrical communication with the associated battery cell and outputs of each bypass converter are in parallel electrical communication with the shared bus, and each bypass converter determines a battery state for the associated battery cell and decreases a rate of divergence of the battery state from a reference state. In one embodiment, the reference state is the shared bus voltage. In another embodiment, the reference state is a reference state-of-charge, which may be calculated based on battery system measurements from a single battery cell, from an average of all battery cells, and the like, or may be calculated based on equations from at least a portion of a battery model of any or all battery cells.

In one aspect of the embodiments, the battery state may include a cell state-of-charge, a cell state-of-discharge, a cell capacity, a cell state-of-health, a cell impedance, a cell

voltage, a cell current, a minimum cell voltage, a maximum cell voltage, a cell temperature, a cell power capability, a cell history, a cell electrochemical model parameter, a cell life-prognostic model parameter, and the like. In another embodiment, the reference state may include a reference state-of-charge, a reference state-of-discharge, a reference capacity, a reference state-of-health, a reference cell impedance, a reference cell resistance, a reference cell voltage, a reference cell open circuit voltage, a reference cell current, a reference minimum cell voltage, a reference maximum cell voltage, a reference cell temperature, a reference power capability, a reference cell history, a reference cell electrochemical parameter, a reference cell life-prognostic parameter, and the like. In one example, the charging characteristic for the reference state or a battery cell may include one or more of the variables and characteristics listed above.

In one aspect of the embodiments, the battery state for each battery cell of a battery unit is determined to reduce variability of any battery state between a plurality of battery cells. In another aspect of the embodiments, the variability of the battery state between the plurality of battery cells of a battery units is reduced over a divergence interval. In another aspect of the embodiments, the apparatus includes a capacitor in parallel electrical communication with the shared bus. In another aspect of the embodiments, the shared bus voltage is proportional to a charging characteristic of the reference state. In another aspect of the embodiments, the apparatus includes a central controller that senses the shared bus voltage. In another aspect of the embodiments, the central controller communicates with each of the plurality of bypass converters on an analog shared communications bus and/or a digital shared communications bus.

In one embodiment, the central controller communicates a control signal to each of the plurality of bypass converters that modifies a charging characteristic of the battery state. In another embodiment, the central controller determines the battery state for each battery unit. In another embodiment, the divergence is a cell capacity mismatch. In another embodiment, the shared bus charges the battery units by supplying power from an external power supply to the shared bus. In yet another embodiment, each of the plurality of battery units are in series electrical communication.

In one embodiment, the apparatus includes a current sensor that senses current in the series connection of the plurality of battery units. In another embodiment, the current sensor communicates over one of an analog bus and a digital bus to each of the plurality of bypass converters. In another embodiment, the current sensor communicates with a central controller. In another embodiment, the shared bus provides power to one of a load and a bus that provides power to the load. In another embodiment, each bypass converter includes a dual active bridge converter employing duty cycle control, frequency control, and/or phase shift control. In another embodiment, a battery unit includes one or more battery cells in parallel electrical communication. In another embodiment, a battery unit is comprised of one or more parallel connected battery cells in series electrical communication. In another embodiment, the battery unit includes some battery cells in series forming a string with multiple strings of battery cells connected in parallel.

In one embodiment, the apparatus includes a battery charger connected in parallel electrical communication to the plurality of battery units, and in communication with any one of a central controller, the shared bus, and the plurality of bypass converters, and the battery charger modifies the charging current based on the communications. In another embodiment, the apparatus includes a battery charger pro-

viding charge to series connected battery cells in the battery unit and the bypass converters adjust charging between battery cells of the battery unit based on the battery state of each battery cell.

In one embodiment, the apparatus includes a first and a second plurality of isolated balancing DC to DC bypass converters, where each bypass converter is associated with one battery cell of a battery unit. The first bypass converters are each connected to a battery cell of a first string of battery cells connected in series and the second bypass converters are each connected to a battery cell of a second string of series connected battery cells. Inputs of each bypass converter are in parallel electrical communication with the associated battery cell and outputs of the second plurality of bypass converters are in parallel electrical communication with the shared bus. In another embodiment, a first bypass converter cycles current through an associated first battery cell of a battery unit to heat the first battery cell. In another embodiment, the plurality of bypass converters further identifies at least one battery cell with a battery state parameter that does not satisfy a reference state parameter and modifies the battery state to decrease a rate of divergence of the battery reference parameter from the reference state parameter.

In one embodiment, each bypass converter controls the cell current as a function of a battery model of the associated battery cell. In one embodiment, a state-of-charge is calculated as a function of an open circuit cell voltage in a no load state. In another embodiment, the open circuit battery cell voltage in the no load state is calculated as a function of the cell voltage, a cell current, and a cell resistance. In another embodiment, a first bypass converter characterizes the associated battery cell in an off-line state. In another embodiment, a first bypass converter perturbs a cell current or a cell voltage of the first battery cell and characterizes the associated battery cell in response to the perturbation. In another embodiment, the characterization includes a cell impedance, a cell capacity, a cell temperature, a cell state-of-charge, and/or a cell state-of-health. In another embodiment, a first bypass converter performs a diagnostic on an associated first battery cell of a battery unit. In another embodiment, the first battery cell is heated to lower a cell impedance of the first battery cell.

In one embodiment, an objective map of a battery controller uses model predictive control ("MPC") to decrease a rate of divergence of the battery state from the reference state. In another embodiment, the battery model includes a reduced-order electrochemical state estimation of internal battery processes. In another embodiment, the battery model determines the battery state in response to inputs from a temperature sensor, an optical sensor, a voltage sensor, a current sensor, a pH sensor, a strain sensor, a pressure sensor, and/or a gas composition sensor. In another embodiment, the battery model describes properties of the battery cell comprising chemical properties, electrical properties, thermal properties, and physical properties. In another embodiment, the chemical properties include a formation of dendrites, a gas composition, a gas pressure, a cell pH, and the like. In another embodiment, the electrical properties include a cell impedance, a cell capacity, and/or a cell voltage. In another embodiment, the thermal properties include a cell temperature and/or a cell temperature distribution. In another embodiment, the physical properties include an expansion of a battery unit package.

In one embodiment, an apparatus includes a shared bus, a plurality of battery cells forming a battery unit, a plurality of isolated balancing DC to DC bypass converters, where each

bypass converter is associated with one battery cell of the plurality of battery cells of the battery unit. Inputs of each bypass converter are in parallel electrical communication with the associated battery cell of the battery unit, and outputs of each bypass converter are in parallel electrical communication with the shared bus.

In one embodiment, a battery controller controls a cell state-of-charge for a given battery cell of the battery unit as a function of a cell capacity mismatch between a cell capacity of the given battery cell and a cell capacity of a maximum capacity battery cell, an average cell capacity of the plurality of battery cells, or a predefined cell capacity, such that a battery cell with a higher cell capacity reaches a higher maximum cell state-of-charge than a battery cell with a lower cell capacity. In another embodiment, a cell voltage V_{OC} at open circuit of a given i^{th} battery cell of the battery unit and is controlled to an upper limit calculated as

$$V_{OC} = V_{max} - K \frac{\partial V_{OC}}{\partial Q} (Q - Q_i),$$

where V_{max} is a maximum cell voltage limit, K is a nonzero control constant, Q_i is a cell capacity of the given battery cell, and Q is a cell capacity of a maximum capacity battery cell, an average cell capacity of the plurality of battery cells, or a predefined cell capacity.

In one embodiment, if the cell state-of-charge (“SOC”) exceeds a control threshold, the battery controller controls a cell state-of-charge for a given battery cell of the battery unit as a function of a cell capacity mismatch between a cell capacity of the given battery cell and a cell capacity of a maximum capacity battery cell, an average cell capacity, or a predefined cell capacity. If the cell state-of-charge is less than the control threshold, the battery controller controls the cell state-of-charge for the given battery cell as a function of a cell resistance mismatch between a cell resistance of the given battery cell and an average cell resistance for the plurality of battery cells, a cell resistance of a maximum resistance battery cell, or a predefined cell resistance.

In one aspect of the embodiments, a cell voltage $V_{OC,i}$ at open circuit of a given i^{th} battery cell is controlled to a lower limit calculated as $V_{OC} = V_{min} - I_{max}(\text{avg}(R) - R_i)$ if the cell voltage is less than the control threshold, and controlled to an upper limit calculated as

$$V_{OC} = V_{max} - K \frac{\partial V_{OC}}{\partial Q_i} (Q - Q_i)$$

if the cell voltage exceeds the control threshold, where V_{max} is a maximum cell voltage limit, V_{min} is a minimum cell voltage limit, K is a nonzero control constant and Q_i is a cell capacity of the given battery cell, Q is one of a cell capacity of a maximum capacity battery cell, an average cell capacity of the plurality of battery cells, and a predefined cell capacity, I_{max} is a maximum cell current, R_i is a cell resistance for the given battery cell, and R is an average cell resistance for the plurality of battery cells of a battery unit.

In one aspect of the embodiments, Q is $\max(Q)$ and is calculated as $\max(Q) = Q_i + \Delta Q_i$ where ΔQ_i is a cell capacity mismatch between the given battery cell and the maximum capacity battery cell and is calculated as

$$\Delta Q_i = Q_i - \frac{m_i Q_i I_{str}}{m_{nom}(I_{str} + I_{g,i})},$$

where I_{str} is a supply current, $I_{g,i}$ is a bypass converter input current for the given battery cell, m_i is a capacity parameter for the given battery cell calculated as

$$m_i = \frac{Q_i - b_i}{V_{bus}}$$

where V_{bus} is a shared bus voltage, b_i is a predefined capacity constant, and m_{nom} is predefined nominal capacity

In one aspect of the embodiments, the cell voltage V_C is controlled to an open circuit voltage of the battery cell $V_{OC,i}$ which is calculated as

$$V_{C,i} = \frac{V_{max}(V_{OC,i} - R_i I_{max}) - V_{min}(V_{OC,i} + R_i I_{max})}{V_{max} - V_{min} - 2R_i I_{max}}$$

wherein $V_{C,i}$ is a cell voltage for a given i^{th} battery cell, V_{max} is a maximum cell voltage limit, V_{min} is a minimum cell voltage limit, R_i is a cell resistance for the given battery cell, and I_{max} is a maximum cell current for the given battery cell if the cell state-of-charge is less than the control threshold

In one embodiment, controlling the battery state includes extending a cell lifetime of the first plurality of battery cells. In another embodiment, the battery state includes a cell voltage. In another embodiment, the battery state includes a cell state-of-charge. In another embodiment, the battery state includes a shared bus voltage. In another embodiment, the battery state for each battery cell is modified to extend a range of a first plurality of battery cells for a drive cycle, where the range is a function of a sum of the cell power capabilities of the first plurality of battery cells.

In one embodiment, each bypass converter estimates a battery state for each battery cell and controls the battery state to a reference state or reference charging characteristic. In various embodiments, the reference state may be a reference state-of-charge, a reference cell open circuit voltage, and the like. In another embodiment, the reference state or reference charging characteristic is based on a shared bus voltage. In another embodiment, each bypass converter further modifies the reference state or reference charging characteristic using an objective map based on a parameter mismatch between one or more battery cells. In another embodiment, modifying the reference state or reference charging characteristic reduces a rate of divergence of the parameter mismatch. In another embodiment, the objective map is embodied in one of one or more bypass converters and the central controller. In another embodiment, the reference state or reference charging characteristic is modified in response to a bypass converter input current and a droop resistance.

In one embodiment, the battery state includes a cell state-of-charge and the parameter mismatch is a capacity mismatch between a cell capacity of the given battery cell and one of a cell capacity of a maximum capacity battery cell, an average cell capacity of the plurality of battery cells, and a predefined cell capacity, such that a battery cell with a higher cell capacity reaches a higher maximum cell state-of-charge than a battery cell with a lower cell capacity. In another embodiment, the battery state includes a cell

state-of-charge and the parameter mismatch is a cell capacity mismatch between a cell capacity of the given battery cell and a cell capacity of a maximum capacity battery cell, an average cell capacity, or a predefined cell capacity if the cell state-of-charge exceeds a control threshold, and the parameter mismatch is a cell resistance mismatch between a cell resistance of the given battery cell and an average cell resistance for the plurality of battery cells, a cell resistance of a maximum resistance battery cell, or a predefined cell resistance if the cell state-of-charge is less than the control threshold. In if the cell state-of-charge exceeds a control threshold, the apparatus includes a battery charger connected in parallel electrical communication to the plurality of battery cells, and in communication with any one of a central controller, the shared bus, and the plurality of bypass converters, and the battery charger modifies the charging current based on the communications.

In one embodiment, a central controller estimates a battery state for each battery cell and controls the battery state to a reference state using the bypass converters of each battery cell. In if the cell state-of-charge exceeds a control threshold, a droop controller is embodied in one or more bypass converters or the central controller.

FIG. 1A is a schematic block diagram illustrating one embodiment of a system 100 for battery control. The system 100 includes a battery unit 102 that includes a plurality of battery cells 105a-105n (collectively "105"), bypass converters 110a-110n (collectively "110"), a battery controller 111 (only one battery controller is shown e.g. 111a, for clarity), a high voltage load 104, energy storage device 105p, a central controller 160, a battery charger 165, a low voltage load 170, a communication bus 175 and a shared bus 180, which are described below.

The system 100 includes a battery unit 102 includes a plurality of battery cells 105 where the battery cells 105 may be in various configurations. For example, the battery cells 105 may be arranged in series, in parallel or in strings of series connected battery cells 105 where the strings are connected in parallel. The battery cells 105 are rechargeable and may be lithium-ion, lead-acid, nickel metal hydride, and the like. The battery cells 105 are typically of a type where charging to a lower maximum state-of-charge ("SOC") helps to extend battery life. The battery unit 102 may be used in an electric vehicle, an electric powered device or other device that includes several battery cells 105. The battery unit 102 is connected, in one embodiment, to a high voltage load 104. The high voltage load 104 typically has a voltage higher than voltage on the shared bus 180. Typically, the shared bus 180 voltage is lower than voltage across terminals of the battery unit 102 feeding the high voltage load 104. In another embodiment, voltage feeding a load connected to terminals of the battery unit 102 is comparable or lower than voltage on the shared bus 180.

The system 100 includes a bypass converter 110 connected to each battery cell 105 and to a shared bus 180. Each bypass converter 110 is a DC to DC converter. In one embodiment, each bypass converter 110 includes a dual active bridge converter which may employ duty cycle control, frequency control, phase shift control, or other type of control. Other embodiments include other DC to DC converter technologies. Each bypass converter 110 is connected on one side to a battery cell 105 (e.g. a first bypass converter 110a is connected to a first battery cell 105a). Each bypass converter 110 is also connected on the opposite side to a shared bus 180. Typically, the shared bus 180 is a low voltage bus feeding one or more low voltage loads 170, an energy storage device 105p, such as a 12-volt battery, etc.

The low voltage loads 170 may include control power, vehicle auxiliary loads, and the like. The energy storage device 105p typically provides power for the low voltage load 170 independent of the battery unit 102. In some embodiments, the system 100 does not include an energy storage device 105p and the battery unit 102 provides power to the low voltage loads 170 through the shared bus 180.

The system 100 includes a battery charger 165. The battery charger 165, in one embodiment, is connected to the battery unit 102 and provides battery charging of the battery cells 105 independent of the bypass converters 110. For example, the battery charger 165 may independently monitor voltage across the battery unit 102 and may control battery charging based on the voltage across the battery unit 102, battery sensors, etc. In another embodiment, the battery charger 165 works in conjunction with the bypass converters 110 to charge the battery cells 105.

The system 100, in one embodiment, includes a central controller 160 that may provide various control functions associated with determining battery state and control of the bypass converters 110. For example, the central controller 160 may determine battery state of each battery cell 105a-n and may populate an objective map 114 for each battery cell 105a-n based on the battery state of each battery cell 105a-n. The central controller 160 may communicate with the battery unit 102, battery cells 105, and bypass converters 110 over a communication bus 175. In another embodiment, the functions of the central controller 160 are distributed in the battery controller 111 for each bypass converters 110.

The system 100, in one embodiment, includes a battery controller 111 for each bypass converter 110. The battery controller 111 may include control functions associated with the battery cell 105 connected to the bypass converter 110 connected to the battery cell 105 and controls the bypass converter 110.

FIG. 1B is a schematic block diagram illustrating one embodiment of a battery controller 111. The battery controller 111 may control the battery system 100. The battery controller 111 may be embodied in semiconductor circuits, a processor, a computer readable storage medium, or combinations thereof. The battery controller 111 may include a state estimator 112, an objective map 114, a summing function 117, and a DC-DC controller 118. In addition, the battery controller 111 may include a droop control 116.

The state estimator 112 may receive one or more state inputs 124 from one or more battery cells 105. The state inputs 124 may include a battery cell voltage, a battery cell current, and/or a battery cell temperature. The state estimator 112 may generate one or more state estimates 132 for the one or more battery cells 105 including a cell state-of-charge, a cell state of discharge, a cell capacity, a cell state-of-health, a cell resistance, a cell impedance, and/or cell power capability. For example, the state estimator 112 may generate an open circuit cell voltage V_{oc} .

The objective map 114 may receive the state estimate 132 and one or more parameter mismatches 126. The parameter mismatch 126 may specify between parameters of 2 or more battery states. The objective map 114 may generate a shared bus reference voltage 134. The objective map 114 may control a battery cell (e.g. 105a) using the control input 134.

The droop control 116 may receive the control input 134 and one or more droop inputs 128. The droop inputs 128 may include an input current to a bypass converter and a droop control resistance. A droop controller typically allows a voltage droop over a specified current range and is expressed as ratio of change in voltage divided by change in current, which may be expressed linearly as a slope or a

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droop resistance. The droop control 116 may generate a modified shared bus reference voltage 136. The modified shared bus reference voltage 136 may facilitate the sharing of a load current between one or more bypass converters.

The summing function 117 may receive a shared bus voltage 145 that will be described hereafter. In addition, the summing function 117 may receive one of the shared bus reference voltage 134 and the modified shared bus reference voltage 136. The summing function 117 may subtract the shared bus voltage 145 from the shared bus reference voltage 134 or the modified shared bus reference voltage 136 to generate a control signal 138. The DC-DC controller 118 may receive the control signal 138 and generate one or more DC-DC controls 210 that could control a DC-DC converter as will be described hereafter. In one embodiment, each bypass converter 110 is controlled by a DC-DC controller 118.

In one embodiment, the functions of the battery controller 111 are distributed among one or more battery controllers 111. Alternatively, the functions of the battery controller 111 may be performed by a central controller 160. In addition, the functions of the battery controller 111 may be distributed among the one or more bypass converters 110 and the central controller 160.

FIG. 2A is a schematic block diagram illustrating one embodiment of a battery system 100. The system 100 includes a plurality of battery cells 105. Each battery cell 105 may include one or more cells in a series configuration, a parallel configuration, or combinations thereof. In the depicted embodiment, the battery cells 105 are arranged in series electrical communication forming a battery unit 102. Each battery cell 105 is in parallel electrical communication with inputs of a bypass converter 110. The bypass converter 110 is described in greater detail hereafter. Outputs of each bypass converter 110 are in parallel communication with a shared bus 180. In the depicted embodiment, the shared bus 180 includes positive 180a and negative 180b conductors. The shared bus 180 may have a shared bus voltage 145.

A battery sensor 150a-n (collectively "150") is connected to each battery cell 105. The battery sensor 150 may include at least one of a temperature sensor, an optical sensor, a voltage sensor, a current sensor, a pH sensor, a strain sensor, a pressure sensor, and a gas composition sensor. The battery sensor 150 may measure a cell voltage 130 for the battery cell 105. In addition, the battery sensor 150 may measure one or more of a cell impedance, a cell current, a minimum cell voltage, a maximum cell voltage, a cell temperature, the cell power capability, and the like for the battery cell 105. In one embodiment, the plurality of battery cells 105 forms a battery pack. The plurality of battery cells 105 may have a series voltage V_{SE} 135. In addition, a current sensor CS 151 may sense a string current 194 of the series connection of the plurality of battery cells 105.

Each bypass converter 110 may determine a battery state for the associated battery cell 105. The bypass converter 110 may control the battery cell 105 to the battery state during charging and discharging of the battery cell 105. In addition, the battery controller 111 and/or each bypass converter 110 may decrease a rate of divergence of the battery state from a reference state as will be described hereafter. The reference state represents an objective battery state for the plurality of battery cells 105. The battery states are managed over a longer divergence time interval to decrease a rate of divergence from the reference state. In one embodiment, the battery states are converged to the reference state. Alternatively, the divergence of the battery states from the reference state may be minimized.

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In one embodiment, the reference state is shared bus voltage V_{SH} 145. In the embodiment, shared bus voltage V_{SH} 145 may correlate to the reference state-of-charge, which is also correlated to the shared bus reference voltage 134. In another embodiment, the reference state includes a correlation of the reference state-of-charge correlated to the shared bus reference voltage 134. In other embodiments, the reference state is a reference cell voltage, a reference cell open circuit voltage, a reference cell history, or a reference signal from an equation calculating one or more parameters of battery models for any or all battery cells 105. For example, the energy storage device 105p may maintain the shared bus voltage V_{SH} 145 at more of a fixed value or other reason where the shared bus voltage V_{SH} 145 may not vary as desired. The central controller 160 may include one or more equations, for example, equations that model a battery cell 105 or the like where the equation has a variable output that may serve as the reference state. The equations may model state-of-charge, cell open circuit voltage, etc. based on current in and out of the battery cells 105 and may vary based on a current modeled battery state.

The battery state may include a control signal, a state-of-charge, a state-of-discharge, a capacity, a state-of-health, a cell impedance, a cell voltage 130, a cell current, a minimum cell voltage, a maximum cell voltage, a cell temperature, a cell power capability, a cell history, a cell electrochemical model parameter, and/or a cell life-prognostic model parameter and may be used to define a charging characteristic. The reference state may include a reference state-of-charge, a reference state-of-discharge, a reference capacity, a reference state-of-health, a reference cell impedance, a reference cell voltage, a reference cell current, a reference minimum cell voltage, a reference maximum cell voltage, a reference cell temperature, a reference power capability, a reference cell history, a reference cell electrochemical model, and/or a reference cell life-prognostic model and may be used to define a reference charge characteristic.

FIG. 2B is a schematic block diagram illustrating one alternate embodiment of the battery system 100. In the depicted embodiment, a load 170 is electrical communication with the shared bus 180. In addition, a central controller 160 and a battery charger 165 are also in electrical communication with the shared bus 180.

The central controller 160 may sense the shared bus voltage 145 of the shared bus 180. In one embodiment, the central controller 160 is in communication with the bypass converters 110. In addition, the central controller may be in communication with the current sensor 151. In one embodiment, the central controller 160 may modify the reference state for the battery cells 105. For example, the reference state may be the shared bus voltage 145 and the central controller 160 may communicate the shared bus voltage 145 to the bypass converters 110. Alternatively, the central controller 160 may communicate a control signal to the plurality of bypass converters 110. The control signal may modify the battery state for the battery cells 105.

The battery charger 165 is connected in electrical communication with the shared bus 180. In an alternative embodiment, the battery charger 165 is in parallel electrical communication to the series connected plurality of battery cells 105. The battery charger 165 may charge the battery cells 105 by supplying power from an external power supply to the shared bus 180.

In one embodiment, the battery charger 165 is in communication with at least one of the central controller 160, the shared bus 180, and the plurality of bypass converters 110. The battery charger 165 may modify the charging current

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based on the communications with the central controller **160**, the shared bus **180**, and/or the plurality of bypass converters **110**.

FIG. 2C is a schematic block diagram illustrating another alternate embodiment of the battery system **100**. In the depicted embodiment, an energy storage device **105p** is in parallel electrical communication with the shared bus **180**. In a certain embodiment, the energy storage device **105p** drives the shared bus voltage **145**. In another embodiment (not shown), a separate battery charger controls charging the energy storage device **105p** and the energy storage device **105p** is not connected directly to the shared bus **180** during charging of the energy storage device **105p**, but is instead connected when the bypass converters **110** are not providing sufficient power to the shared bus **180**.

FIG. 2D is a schematic block diagram illustrating one alternate embodiment of the battery system **100**. In the depicted embodiment, the shared bus **180** is in electrical communication with the bus supply **115**. The bus supply **115** may be a DC to DC converter. In one embodiment, the bus supply **115** provides a supply voltage **125** and a supply current **198**. The supply current **198** may drive the load **170**. In one embodiment, the bus supply **115** may provide an auxiliary power system such as a 12 Volt power supply. Alternatively, the bus supply **115** may provide high-voltage power. The bus supply **115** may be a separate DC to DC converter or other regulator that closely regulates voltage to the load **170** and/or converts the shared bus voltage **180** to another voltage.

FIG. 2E is a schematic block diagram illustrating one alternate embodiment of the battery system **100**. In the depicted embodiment, the battery cells **105** are not in series electrical communication. Instead, the shared bus **180** may provide power for the load **170**. For example, the battery cells **105** may be connected in parallel in the battery unit **102**, but may be a different voltage than the shared bus **180** and the bypass converters **110** change voltage of the battery cells **105** to the voltage on the shared bus **180**.

FIG. 2F is a schematic block diagram illustrating one alternate embodiment of the battery system **100**. As in FIG. 2E, the battery cells **105** are not in series electrical communication. The shared bus **180** drives the bus supply **115** which provides power for the load **170**. The bus supply **115** may be a DC to DC converter and may supply the load **170** at a supply voltage **125** that is greater than or less than the shared bus voltage **145**.

FIG. 2G is a schematic block diagram illustrating one alternate embodiment of the battery system **100**. In the depicted embodiment, a first plurality of battery cells **105a-b** is in series electrical communication while a second plurality of battery cells **105c-d** are also in series electrical communication but are not an electrical communication with the first plurality of battery cells **105a-b**. The bypass converters **110** associated with the first plurality of battery cells **105a-b** and the bypass converters **110** associated with a second plurality of battery cells **105c-d** are in electrical communication with the shared bus **180**. As a result, the first plurality of battery cells **105a-b** may provide power independent of the second plurality of battery cells **105c-d** while the shared bus **180** provides power to the load **170**.

FIG. 2H is a schematic block diagram illustrating one alternate embodiment of the battery system **100**. The first plurality of battery cells **105a-b** and the second plurality of battery cells **105c-d** of FIG. 2G are depicted in parallel electrical communication.

FIG. 2I is a schematic block diagram illustrating one alternate embodiment of the battery system **100**. In the

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depicted embodiment, the central controller **160** communicates with the bypass converters **110** over a shared communications bus **175**. The shared communications bus **175** may be an analog bus. Alternatively, the shared communications bus **175** may be a digital bus. The current sensor **151** may also communicate with the bypass converters **110** over the shared communication bus **175**. In an alternative embodiment, the shared communication bus **175** is not in communication with the central controller **160**. In a certain embodiment, the current sensor **151** communicates with the bypass converters **110** over a dedicated bus such as an analog bus or a digital bus.

FIG. 2J is a schematic block diagram illustrating one alternate embodiment of the battery system **100**. In the depicted embodiment, a capacitor **185** is in parallel electrical communication with the shared bus **180**.

FIG. 2K is a schematic block diagram illustrating one embodiment of the battery cell **105** forming a battery unit **102**. In the depicted embodiment, the battery unit **102** includes three battery cells **105a-c** in parallel electrical communication. The battery unit **102** may include any number of battery cells **105a-n** and that the battery cells **105** may be organized in multiple configurations. FIGS. 2K-M illustrate three configurations that are exemplary and not limiting.

The battery unit **102** includes a positive connector **107** and a negative connector **108**. The positive connector **107** and the negative connector **108** may be in electrical communication with the bypass converter **110**. The cell voltage **130** is the voltage between the positive connector **107** and the negative connector **108**. The cell current **109** flows through the battery unit **102**. The battery unit **102** also includes a cell impedance. In addition, the battery unit **102** may include a cell resistance. The cell resistance may be a series resistance. In addition, the cell resistance may include the resistance of the positive connector **107**, the negative connector **108**, and all other connections.

FIG. 2L is a schematic block diagram illustrating one alternate embodiment of a battery unit **102**. In the depicted embodiment, three battery cells **105a-c** are depicted in series electrical communication.

FIG. 2M is a schematic block diagram illustrating one alternate embodiment of a battery unit **102**. In the depicted embodiment, pairs of battery cells **105a-b**, **105b-c** are in parallel electrical communication, while the pairs of battery cells **105a-d** are in series electrical communication. One or more sets of parallel connected battery cells **105** may be in series electrical communication.

FIG. 2N is a schematic block diagram illustrating one embodiment of the bypass converter **110**. In the depicted embodiment, the bypass converter **110** may provide distributed control of a battery cell **105**. For distributed control, the bypass converter **110** includes the battery sensors **150**, a battery model **260**, converter sensors **265**, a DC-DC controller **118**, and a DC to DC converter **280**. The bypass converter **110** receives a bypass converter input current **196** from the battery cell **105**.

The state estimator **112** may receive inputs **271** such as the shared bus reference voltage **134** from the battery sensors **150** and/or the converter sensors **265**. In the depicted embodiment, the DC-DC converter **280** is a dual active bridge converter. In alternative embodiments, the DC to DC converter **280** may be a half bridge converter, a flyback converter, a push-pull converter, or a switched capacitor converter. Other configurations of DC to DC converter **280** may be employed.

In the depicted embodiment, the DC to DC converter **280** includes a plurality of switches **205**, an inductor **235**, and a transformer **215**. In addition, the DC to DC converter **280** may include one or more capacitors **240**, **245**, **250**. In one embodiment, each switch **205** includes a field effect transistor and one or more diodes, which may include a body diode. The DC-DC controller **118** may control the switches **205** employing duty cycle control, frequency control, phase shift control, and the like.

The battery model **260** may be a mathematical representation of one or more cells of the battery cell **105**. In one embodiment, the battery model **260** includes an equivalent circuit representation of the battery cell **105**. Alternatively, the battery model **260** may include an electrochemical representation of the cells of the battery cell **105**. The battery model **260** may receive state inputs **124** from the battery sensors **150**. The battery model **260** may be updated based on the state inputs **124**. In addition, the battery model **260** may receive commands and/or inputs from the central controller **160** over the shared communications bus **175**. The battery model **260** may be used by the state estimator **112**.

In one embodiment, the battery model **260** includes reduced-order electrochemical state estimation of internal battery processes for the battery cell **105**. The battery model **260** may determine the battery state response to inputs from the battery sensor **150** of the battery cell **105**. The battery model **260** may estimate properties of the battery cell **105**. The DC-DC controller **118** may generate the DC-DC controls **210** that drive the switches **205** to control the output of the battery cell **105**.

FIG. 20 is a schematic block diagram illustrating one alternate embodiment of a bypass converter **110**. Portions of the bypass converter **110** of FIG. 2N are shown. In the depicted embodiment, the central controller **160** controls the battery cells **105** by generating the DC-DC controls **210** for the bypass converter **110**.

FIG. 3 is a schematic block diagram illustrating one embodiment of an apparatus **300** for battery charging. The apparatus **300** includes one embodiment of a battery controller **111** that includes a battery state module **302**, a charge/discharge modification module **304**, a charge/discharge module **306**, which are described below.

The apparatus **300** includes a battery state module **302** that determines a battery state of each battery cell **105** of a plurality of battery cells **105** forming a battery unit **102**. A battery state of a battery cell includes a health of the battery cell **105**, where a battery state of at least one battery cell (e.g. **105a**) of the battery unit **102** differs from a battery state of one or more other battery cells (e.g. **105b-n**) of the battery unit **102**. The battery state may include a cell state-of-charge, a cell state-of-discharge, a cell capacity, a cell state-of-health, a cell impedance, a cell voltage, a cell current, a minimum cell voltage, a maximum cell voltage, a cell temperature, a cell power capability, a cell history, a cell electrochemical model parameter, a cell life-prognostic model parameter, and the like. The battery state module **302** uses sensor data from battery sensors **150** connected to the associated battery cell (e.g. **105a**), and possibly from converter sensors **265** monitoring the associated bypass converter (e.g. **110a**) to determine the battery state along with models, equations, and the like. For example, the battery state module **302** may include the battery model **260** depicted in FIG. 2N.

Each battery cell **105** is connected to the shared bus **180** through a bypass converter **110**. In one embodiment, each bypass converter **110** is bidirectional and each bypass converter **110** provides charge to the battery cell **105** and

provides power from the battery cell **105a** to the shared bus **180**. In another embodiment, each bypass converter **110** is unidirectional, for example, where battery charging is supplied through the high voltage terminals of the battery unit **102** and enough load is drawn by the shared bus **180** that differences in current from each battery cell **105** to their respective bypass converters **110** maintain positive current only from the bypass converters **110** to the shared bus **180**.

The apparatus **300** includes a charge/discharge modification module **304** that determines, based on the determined battery state of each battery cell **105** of the battery unit **102**, an amount to vary a charging characteristic for each battery cell **105** of the battery unit **102** with respect to a reference charging characteristic. In one embodiment, the charging characteristic for each battery cell **105** varies as a function of shared bus voltage V_{SH} **145** of the shared bus **180**. In another embodiment, the reference charging characteristic directly correlates the reference state-of-charge with the shared bus reference voltage **134** and the charge/discharge modification module **304** varies the charging characteristic of each battery cell **105** with respect to the reference charging characteristic. In other examples, the reference characteristic varies with a reference cell voltage, a reference cell open circuit voltage, a reference cell history, or a reference signal from an equation calculating one or more parameters of the reference state.

In one embodiment, the charging characteristic is a relationship between shared bus voltage V_{SH} **145** and state-of-charge of the battery cell **105**. In another embodiment, the charging characteristic is a relationship between shared bus voltage V_{SH} **145** and the reference state, which may be another battery parameter that correlates to state-of-charge of the battery cell **105**. For example, the charging characteristic may be shared bus voltage V_{SH} **145** correlated with battery cell open circuit voltage V_{OC} . One of skill in the art will recognize other battery parameters that correlate to state-of-charge that may be used in a charging characteristic of a battery cell **105a**.

In one example, the charging characteristic for a battery cell **105** may be included in an objective map **114** correlated to the battery cell **105**. For example, the objective map **114** may be a lookup table where shared bus voltage V_{SH} **145** or other reference state may be input and a state-of-charge is returned. In another embodiment, the objective map **114** includes a function. Using a lookup table may be advantageous by compensating for non-linear characteristics versus state-of-charge, allowing maximum state-of-charge to be scheduled versus years age (e.g. to deliver uniform capacity for a particular time, such as 10 years, followed by tapering capacity thereafter), allowing maximum state-of-charge to be scheduled versus cell health or differential cell health, and controlling reference battery cell(s) to meet a desired target capacity after a predetermined number of years. The lookup table may include state-of-charge and/or open circuit voltage of a battery cell **105**. One of skill in the art will recognize other ways to implement an objective map **114** of a battery cell **105**.

The reference charging characteristic represents a particular charging characteristic to be compared with a current battery cell **105** and may be a charging characteristic assigned to a battery cell (e.g. **105a**) of the battery unit **102** or may be an ideal charging characteristic, average charging characteristic, etc. that is not specifically correlated to a battery cell **105** of the battery unit **102**. In one embodiment, the reference charging characteristic includes a charging characteristic of a healthiest battery cell (e.g. **105a**) of the battery unit **102**. For example, the battery state module **302**

may determine which battery cell **105** of the battery unit **102** is the healthiest battery cell **105a** and may use a charging characteristic derived for the healthiest battery cell **105a**. In one embodiment, the battery state module **302** modifies an idealized or standard charging characteristic for a battery type matching battery cells **105** of the battery unit **102** based on the battery state of the healthiest battery cell **105a**, and the charge/discharge modification module **304** may then be modified based on the resulting charging characteristic of the healthiest battery cell **105a**.

In one embodiment, each charging characteristic includes a maximum target state-of-charge. In one embodiment, the maximum target state-of-charge is correlated to a maximum shared bus voltage $V_{SH, max}$ of the shared bus **180**. In another embodiment, the maximum target state-of-charge is correlated directly to a maximum target state-of-charge of a reference charging characteristic. The charge/discharge modification module **304**, in one embodiment, adjusts the charging characteristic of a particular battery cell (e.g. **105b**) in relation to the maximum state-of-charge at the maximum shared bus voltage $V_{SH, max}$ of the shared bus **180**. For example, if the maximum state-of-charge of the reference charging characteristic is 100%, the charge/discharge modification module **304** may determine that the maximum state-of-charge for the particular battery cell **105b** should be 95%. The charge/discharge modification module **304** may then proportionally adjust the charging characteristic of the battery cell **105b** based on the maximum state-of-charge for battery cell **105b**. In other embodiments, functions, charging objectives, etc. may be used to modify the charging characteristic of the battery cell **105b** consistent with the reduced maximum state-of-charge of the battery cell **105b**.

In one embodiment, the reference charging characteristic includes a maximum target state-of-charge of a healthiest battery cell (e.g. **105a**) of the battery unit **102** correlated to the maximum value of the reference state or a maximum shared bus voltage $V_{SH, max}$, where the maximum target state-of-charge of the healthiest battery cell **105a** is higher than the maximum target state-of-charge of the battery cells **105b-n** of the battery unit **102** other than the healthiest battery cell **105a**. In another embodiment, the maximum target state-of-charge of a battery cell **105b** is proportionally related to the maximum target state-of-charge of the healthiest battery cell **105a** based on battery state.

In another embodiment, the reference charging characteristic includes a charging characteristic of an average battery cell (e.g. **105c**) and each charging characteristic includes a maximum target state-of-charge correlated to the maximum value of the reference state or the maximum shared bus voltage $V_{SH, max}$ of the shared bus **180**. The maximum target state-of-charge of each battery cell **105a,b,d-n** is related to the maximum target state-of-charge of the average battery cell **105c** based on battery state compared to the battery state of the average battery cell **105c**. In another embodiment, the charging characteristic of the average battery cell **105c** includes an average battery state based on the battery states of each battery cell **105** of the battery unit **102**. In one embodiment, the reference charging characteristic includes a charging characteristic of an average battery cell **105a**. In another embodiment, the reference charging characteristic includes a predetermined reference charging characteristic. In another embodiment, the reference charging characteristic includes a charging characteristic for a weakest battery cell (e.g. **105n**). Using the weakest battery cell **105n** may help to ensure that all of the battery cells **105a-n** are above a certain capacity at end-of-life.

In one embodiment, the charge/discharge modification module **304** populates an objective map **114** for each battery cell **105** of the battery unit **102**, using a lookup table, equation, etc. and the objective map **114** of a battery cell **105** includes a target state-of-charge for each value of the reference state between a maximum value of the reference state and a minimum value of the reference state or each voltage V_{SH} of the shared bus **180** between at least a maximum shared bus voltage $V_{SH, max}$ and a minimum shared bus voltage $V_{SH, min}$ of the shared bus **180**. In another embodiment, the objective map **114** of a battery cell **105** includes a target state-of-charge for each state-of-charge of a reference charging characteristic of a reference state. In other embodiments, the objective map **114** of a battery cell **105** includes a reference cell voltage, a reference cell open circuit voltage, a reference cell history, or a reference signal from an equation calculating one or more parameters of the reference state.

In another embodiment, each objective map **114** includes a same target state-of-charge for a transition voltage or a control threshold, which may be a transition value of the reference state. The transition voltage is a voltage of the shared bus **180** between the minimum voltage $V_{SH, min}$ and the maximum shared bus voltage $V_{SH, max}$. The transition value of the reference state, in one embodiment, is a point of change of battery control from one mode to another, as explained further in conjunction with the apparatus **400** of FIG. **4**. Where the objective map **114** is correlated to the reference charging characteristic, the objective map may include a change at a control threshold, which may represent a particular state-of-charge where the control strategy changes. Other versions of an objective map **114** are correlated to a reference cell voltage, a reference cell open circuit voltage, a reference cell history, a reference signal from an equation calculating one or more parameters of the reference state, and the like.

The apparatus **300** includes a charge/discharge module **306** that adjusts charging and discharging of a battery cell (e.g. **105a**) of the battery unit **102** based on the charging characteristic of the battery cell **105a** and based on the reference state. In one embodiment, each charge/discharge module **306** includes a droop controller **116** that provides a control characteristic for each bypass converter **110** for control of output voltage of each bypass converter **110**. The control characteristic, in one embodiment, includes a ratio of output voltage of the bypass converter **110**, which is shared bus voltage V_{SH} , to output current of the bypass converter **110**.

The ratio is a value where output voltage of the bypass converter **110** decreases as output current of the bypass converter **110** decreases and the bypass converters **110** connected to the shared bus **180** each contribute current to the shared bus **180** based on the charging characteristic of the respective bypass converters **110** and battery cells **105** while output voltage of each bypass converter **110** remains within a voltage regulation range. For example, the regulation range of the shared bus may be between 12 volts (“V”) and 13 V. In the example, each objective map **114** includes a minimum target state-of-charge corresponding to 12 V and a maximum target state-of-charge corresponding to 13 V.

In one embodiment, each bypass converter (e.g. **110a**) is controlled by a separate charge/discharge module **306** and autonomously controls charging and discharging of the connected battery cell (e.g. **105a**) independent of other bypass converters (e.g. **110b-n**) and associated charge/discharge modules **306** of other battery cells (e.g. **105b-n**) of the battery unit **102**, where each charge/discharge module

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306 varies charging and discharging of the associated battery cell 105a based on the charging characteristic for the associated battery cell 105a as determined by the charge/discharge modification module 304.

FIG. 4 is a schematic block diagram illustrating one embodiment of an alternate apparatus 400 for battery charging. The apparatus 400 includes another embodiment of the battery controller 111 with a battery state module 302, a charge/discharge modification module 304, and a charge/discharge module 306, which are substantially similar to those described above in relation to the apparatus 300 of FIG. 3. The apparatus 400 may also include in various embodiments, a life control module 402 and a power optimized balancing module 404, which are described below.

The apparatus 400 includes a life control module 402 that determines a maximum target state-of-charge for each battery cell 105 based on the battery state of each battery cell 105 compared to the reference charging characteristic and populates the objective map 114 of each battery cell 105 of the battery unit 102 to have the same target state-of-charge at the transition value of the reference state as the reference charging characteristic, and to diverge in target state-of-charge from the reference charging characteristic as the reference state approaches the maximum value of the reference state or the shared bus voltage approaches the maximum voltage $V_{SH,max}$ of the shared bus 180. In one embodiment, the objective map 114 for each battery cell 105 of the battery unit 102 diverges linearly from the same target state-of-charge at the transition value of the reference state to the maximum target state-of-charge of each battery cell 105 of the battery unit 102. The life control module 402 and associated charging characteristics above the transition value of the reference state are described in more detail with respect to FIG. 5B.

The apparatus 400 includes a power optimized balancing module 404 that determines values for the objective map 114 for a battery cell (e.g. 105a) of the battery unit based on an internal resistance of the battery cell 105a. The target state-of-charge for a particular value of the reference state below the transition value of the reference state or shared bus voltage V_{SH} below the transition voltage, a particular state-of-charge of the reference state, etc. is correlated to a battery cell voltage V_C 130 at or above a minimum battery cell voltage $V_{cell,min}$ plus a voltage drop across the internal resistance of the battery cell 105a at a maximum battery cell current I_{max} .

Typically, internal resistance of battery cells varies based on various parameters, such as battery age, battery health, and other factors. Batteries are often modeled as a battery cell plus a resistance internal to a battery cell 105 where voltage at terminals of the battery cell voltage V_C 130 differs from the internal cell voltage based on voltage drop across the internal resistance. One objective in battery management may be to prevent cell voltage of a battery cell 105 from dropping below a minimum battery cell voltage $V_{cell,min}$, for example, to increase battery life, prevent damage, etc. The battery state module 302 for a battery cell 105 may estimate internal cell resistance using the battery model 260, state estimator 112, input from battery sensors 150, input from converter sensors 265, etc. Often weaker battery cells 105 have a higher internal resistance than healthier battery cells 105.

The power optimized balancing module 404 adjusts the objective map 114 of a particular battery cell (e.g. 105a) based on the minimum allowable cell voltage so that the cell voltage for the battery cell 105a does not drop below the minimum cell voltage when the battery cell 105a is dis-

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charging at a maximum allowable cell current. Note that cell voltage may dip on a transient basis due to chemical reactions within the battery to supply charge during discharging. The voltage drop across the internal resistance of the battery cell 105a is highest at the maximum allowable discharge or charge cell current. Typically cell voltage, which may be expressed as open circuit voltage V_{OC} of a battery cell 105, correlates with state-of-charge of the battery cell 105 so that maintaining the state-of-charge at a particular level at the condition of the shared bus voltage minimum $V_{SH,min}$ or the reference state reaching a minimum value of the reference state, will maintain the cell voltage of the battery cell 105 at a particular level. The particular level is chosen accounting for voltage drop across the internal resistance of the battery cell 105 at the maximum cell discharge current.

In one embodiment, the power optimized balancing module 404 determines a minimum target state-of-charge corresponding to the minimum shared bus voltage $V_{SH,min}$ or the reference state reaching a minimum value of the reference state, such as a minimum state-of-charge, based on the internal resistance of the battery cell 105, where the minimum target state-of-charge of the battery cell is determined to maintain the battery cell voltage V_C 130 at the minimum battery cell voltage $V_{cell,min}$ while the shared bus 180 is at the minimum shared bus voltage $V_{SH,min}$, the reference state reaching a minimum value of the reference state, accounting for voltage drop across the internal resistance while current for the battery cell is at a maximum cell current I_{max} . In one embodiment, the power optimized balancing module 404 populates the objective map 114 of the battery cell 105 to transition linearly between the minimum target state-of-charge and the same target state-of-charge at the transition voltage, which is explained further in relation to FIG. 5B.

FIG. 5A is a graph 501 illustrating one embodiment of control objectives. The control objectives may be embodied in the objective map 114. The graph 501 shows relationship of shared bus reference voltage 134 and a state estimate 132. The state estimate, in one embodiment, corresponds to a state-of-charge of a battery cell 105. In one embodiment, the battery state is controlled to a target state-of-charge during the charging and/or discharging of a battery cell 105 based on an objective map 114. The control limit 502.

of the control objective in FIG. 5A depicts a correlation between the state estimate (state-of-charge) 132 and a shared bus reference voltage 134 used to control the droop controller 116. The control limit 502 does not exceed a maximum shared bus reference voltage $V_{SB,ref,max}$ 506. For the reference state, at the maximum shared bus reference voltage $V_{SB,ref,max}$ 506, the battery cell state typically corresponds to a maximum state-of-charge for the particular battery cell 105.

The maximum state-of-charge for a battery cell 105 may be expressed in percent and may be 100%. In applications where life expectancy is more important than an amount of power available for use, the maximum state-of-charge for the reference state may be lower than 100%, such as 90% or 95%. In one embodiment, a healthiest battery cell (e.g. 105a) may be determined and chosen and a charging characteristic of the healthiest battery cell 105a may be designated as the reference state or reference charge characteristic. The battery controller 111 may control charging of the healthiest battery cell 105a to a maximum state-of-charge ($SOC_{max,i}$), which occurs at a maximum value of the reference state or a maximum shared bus voltage $V_{SH,max}$. The

maximum state-of-charge also corresponds to the maximum value of the reference state or the maximum shared bus voltage $V_{SH, max}$.

Other less healthy battery cells **105b-n** may be controlled so that at the maximum shared bus voltage $V_{SH, max}$ or at a maximum value of the reference state, such as a maximum state-of-charge, the maximum state-of-charge of a less healthy battery cell **105b-n** is less than the maximum reference state-of-charge for the healthiest battery cell **105a**. For example, if the maximum state-of-charge for the healthiest battery cell **105a** is 100%, a less healthy battery cell (e.g. **105b**) may have a maximum state-of-charge of 95%. Reducing the maximum state-of-charge for less healthy battery cells **105b-n** typically extends the life of the less healthy battery cells **105b-n**. In one embodiment, the maximum state-of-charge for each of the less healthy battery cells **105b-n** are chosen and customized according to health of each less healthy battery cell **105b-n** so that at an anticipated end of life, each of the battery cells **105** has a same capacity or nearly the same capacity. Since performance and useful life of the battery unit **102** is typically limited by one or more weakest battery cells **105**, having all of the battery cells **105** at about the same capacity and health level extends the life of the battery unit **102** and may also increase useful capacity of the battery unit **102** prior to end of life.

Where the reference state is the shared bus voltage V_{SH} **145**, the shared bus reference voltage **134** extends between a maximum shared bus reference voltage $V_{SB, ref, max}$ **506** and a minimum shared bus reference voltage $V_{SB, ref, min}$ **507**. Typically, the difference between the maximum and minimum shared bus voltage corresponds to an allowable voltage range regulated by the various bypass converters **110** and associated feedback control loops, which include a droop control technique. Since the bypass converters **110** are in parallel, a tightly regulated shared bus voltage is typically difficult to maintain without unwanted unequal current sharing between the bypass converters **110**. Thus, a droop characteristic where the shared bus voltage is allowed to vary over a range allows for more equal or more controllable current sharing between bypass converters **110**. To control the various bypass converters **110** so that the associated battery cells **105** each achieve a desired maximum state-of-charge, a control reference signal is used and varied as needed. The shared bus reference voltage **134**, in one embodiment, is used as a control reference signal for the droop controllers **116**.

While the control reference signal is called a shared bus reference voltage **134**, the control reference signal may represent various control parameters. For example, the control reference signal may represent a target state-of-charge for a particular battery cell (e.g. **105b**) and may be compared to a calculated state-of-charge from the battery state module **302** to produce an error signal used by a feedback loop of the associated bypass converter **110b** to drive battery cell current to achieve the desired target state-of-charge for the battery cell **105b**. In another embodiment, the control reference signal may represent cell open circuit voltage V_{OC} and may be compared to an estimated open circuit voltage V_{OC} of the battery cell **105b**. In another embodiment, the control reference signal may represent cell voltage V_C and may be compared to an estimated or measured cell voltage V_C **130** of the battery cell **105b**, where cell current and internal resistance may be taken into account. One of skill in the art will recognize other ways to implement a control reference signal. For simplicity, the control reference signal is referred to herein as shared bus reference voltage **134**. The actual voltage range of the shared bus reference voltage **134**

may correlate to a control range of hardware circuits controlling duty cycle, conduction angle, phase angle, etc. of the bypass converter **110b**, thus the mapping of FIG. **5A** may represent a mapping of the state estimate (i.e. state-of-charge, open circuit voltage, etc.) to the actual voltage fed to the bypass converter **110a**.

In one embodiment, the control objectives of FIG. **5A** include a particular state estimate **132**, which may be state-of-charge, for each shared bus voltage V_{SH} **145** within the control range from the maximum $V_{SH, max}$ and the minimum $V_{SH, min}$, which are located in the objective map **114**. In another embodiment, the control objectives of FIG. **5A** include a particular state estimate **132** for each value of the reference state between a maximum value of the reference state and a minimum value of the reference state. For example, an objective map **114** of a battery cell (e.g. **105b**) may include state-of-charge values between a minimum state-of-charge of 30% and a maximum state-of-charge of 95%. The control objectives of FIG. **5A** may then have corresponding shared bus reference voltages **134** corresponding to target state-of-charge values between 95% and 30%. Where the reference state is shared bus voltage V_{SH} **145**, for a particular shared bus voltage less than the maximum shared bus voltage $V_{SH, max}$, there is a target state-of-charge for the battery cell **105b**. For example, if the voltage range of the shared bus **180** is 11.5 volts (“V”) to 12.5 V, for a shared bus voltage V_{SH} **145** of 12.2 V, the target state-of-charge may be 85%. The shared bus reference voltage **134** may be 3.85 V or some other value representative of a desired target state-of-charge. The collection of target state-of-charges and corresponding shared reference bus voltages **134** form a charging characteristic and correspond to a control objective.

Where the reference state is shared bus voltage V_{SH} **145**, the battery controller **111** of a particular battery cell (e.g. **105b**) may receive information from sensors, such as cell voltage, cell temperature, cell current, etc. to calculate a state-of-charge for the battery cell **105b**. Where the actual state-of-charge of the battery cell **105b** differs from the target state-of-charge for a current voltage of the shared bus **180**, the battery controller **111** of the battery cell **105b** may adjust charging or discharging of the particular battery cell **105b** to achieve the target state-of-charge corresponding to the current shared bus voltage V_{SH} **145**, the current state-of-charge, cell open circuit voltage, etc. of the reference state. Typically, a particular target state-of-charge corresponds to a particular open circuit voltage $V_{OC, b}$ of the battery cell **105b**, which typically differs from the battery cell voltage V_C **130** at the terminals of the battery cell **105b** due to internal battery resistance, and the battery resistance typically changes over time. Battery models may be used to determine the open circuit voltage $V_{OC, b}$ of the battery cell **105b** under current operating conditions of the battery cell **105b**, such as cell current, cell temperature, etc. A particular shared bus reference voltage **134** may be used by the battery controller **111** of the battery cell **105b** to achieve a particular target state-of-charge corresponding to a current shared bus voltage V_{SH} **145** or a current value of the reference state.

Note that the shared bus reference voltage **134** may differ from the shared bus voltage V_{SH} **145** for a particular target state-of-charge. For example, a battery cell **105** may have an open circuit voltage range of 3 V to 4 V, which may correspond to various state-of-charge levels. If the shared bus **180** varies over a control range from 12 V to 13 V, for a shared bus voltage V_{SH} **145** of 12.6 V, the target state-of-charge from the objective map **114** of the battery cell **105** may be 55%, which may correspond to a shared bus refer-

ence voltage **134** of 3.55 V or other voltage value corresponding to a state-of-charge of 55%, which may then be used by the battery controller **111** of the battery cell **105** to drive the battery cell **105** to the target state-of-charge of 55%.

For the particular target state-of-charge for the battery cell **105b**, the battery controller **111** for the battery cell **105b** may adjust the gain across the bypass converter **110b** for the battery cell **105b** to increase or decrease battery charging or discharging to achieve the target state-of-charge for the current shared bus voltage V_{SH} **145** or other reference state. In some embodiments, each bypass converter **110** for each battery cell **105** independently controls the battery charging/discharging so that each battery cell (e.g. **105b**) achieves the particular target state of the battery cell **105b**.

The charging characteristic for each battery cell **105**, in one embodiment, is in an objective map **114** so that each battery cell **105** has a separate objective map **114**. The control objective in FIG. 5A is depicted as a straight line, which may also correspond to a charging characteristic that is a straight line. Other charging characteristics are possible that differ from a straight line. In one embodiment, each objective map **114** includes a table with various shared bus voltages V_{SH} **145**, corresponding target state-of-charges and corresponding shared bus reference voltages **134**. Values between entries in the table may be interpolated. In another embodiment, each objective map **114** includes a function with an input variable of shared bus voltage V_{SH} **145** and an output variable of a target state-of-charge. Another function may use target state-of-charge as an input and may output shared bus reference voltage **134**. The function may be for a straight line or may be a more complex equation.

In another embodiment where the reference state is shared bus voltage V_{SH} **145**, an objective map **114** includes a direct correlation between shared bus voltage V_{SH} **145** and shared bus reference voltage **134** recognizing that each value of shared bus reference voltage **134** correlates to a particular state-of-charge. The charge/discharge modification module **304** may translate a desired maximum state-of-charge for a battery cell **105** to a corresponding shared bus reference voltage **134**.

Note that while the shared bus voltage V_{SH} **145** includes a maximum $V_{SH, max}$ and a minimum $V_{SH, min}$, the values in the objective map **114** are steady state values and one of skill in the art will recognize that the shared bus voltage V_{SH} **145** may briefly exceed the maximum $V_{SH, max}$ and fall below the minimum $V_{SH, min}$ on a transient basis. Likewise, the target state-of-charge for a battery cell **105** may differ from an actual state-of-charge of a battery cell **105** on a transient basis while the battery controller **111** for the battery cell adjusts charging/discharging to achieve the target state-of-charge.

The state-of-charge for a particular battery cell (e.g. **105a**) may then correlate to a shared bus reference voltage **134**. The shared bus reference voltage **134** may be used as an input for the droop controller **116** and may correlate with a particular state-of-charge for the battery cell **105a**. The shared bus reference voltage **134** is set by a current shared bus voltage V_{SH} **145**, a desired state-of-charge from the objective map **114**, or other reference state. The state-of-charge for the current shared bus voltage V_{SH} **145** may then be used with the control function depicted in FIG. 5A to produce a shared bus reference voltage **134** required to drive the battery cell **105a** to the target state-of-charge for the current shared bus voltage V_{SH} **145** and the droop controller **116** then drives current in or out of the battery cell **105a** to get the desired target state-of-charge for the battery cell

105a, or in another embodiment to an appropriate cell voltage V_C **130**. In this other embodiment, due to the fact that the cell voltage V_C **130** rarely equals the open circuit voltage V_{OC} for the battery cell **105a**, battery models along with model predictive control (“MPC”) may be used to derive a current cell voltage V_C **130** that correlates to a current open circuit voltage V_{OC} , which correlates to the desired target state-of-charge.

Where shared bus voltage V_{SH} **145** is the reference state, while the droop controller **116** for a particular battery cell (e.g. **105a**) may be useful to allow a voltage droop that correlates to output current of the associated bypass converter **110a**, the droop function, in one embodiment, is realized on a battery unit **102** basis by correlating a particular allowable voltage range of the shared bus **180** with state-of-charge for the reference charging characteristic so that as the battery cells **105** are depleted, the shared bus voltage V_{SH} **145** is reduced. While this is a “voltage droop,” the droop controllers **116** allow better current sharing between bypass converters **110** on a transient basis by paralleling bypass converters **110** with a lower output impedance than if another type of control is used, such as proportional-integral (“PI”) control or proportional-integral-derivative (“PID”) control. However, other control techniques other than a droop control technique may be used that allow appropriate current sharing between bypass converters **110a**.

FIG. 5B is a graph **501** illustrating another alternate embodiment of control objectives. As in the graph **501** of FIG. 5A, relationship of shared bus reference voltage **134** and a state estimate **132**, such as state-of-charge. The control threshold **504**, which may also be correlated to a transition voltage where the reference state is shared bus voltage V_{SH} **145**, is also shown for a specified state estimate value **510** or state-of-charge. A lower control limit **508** is used for a state estimate **132** that is less than the control threshold **504** while an upper control limit **502** is used for state estimate **132** that is greater than the control threshold **504**. The life control module **402** may be used to implement the upper control limit **502**.

In one embodiment, the control threshold **504** is a transition from a life optimized control technique to a power optimized balancing control technique. The life optimized control technique is where a maximum state-of-charge for each battery cell **105** is modified to extend the life of weaker cells so that there is less of a difference in capacity between battery cells **105** of the battery unit **102** at end-of-life. The lower control limit **508**, for below the control threshold **504** may be used for a power optimized balancing to keep the open circuit voltage V_{OC} of a battery cell **105** above a minimum cell voltage. The power optimized balancing module **404** may be used to implement the lower control limit **508**.

For a particular battery cell **105**, while state-of-charge correlates to open circuit voltage V_{OC} , battery cell voltage V_C **130** differs from open circuit voltage open circuit voltage V_{OC} due to internal resistance of the battery cell **105**. The charging characteristic may correlate shared bus voltage V_{SH} **145** with battery state-of-charge or open circuit voltage V_{OC} , as is depicted in FIG. 5C, but the state-of-charge or open circuit voltage V_{OC} must then be correlated with battery cell voltage V_C **130** where battery cell voltage V_C **130** is used as a control signal for the droop controller **116**. The shared bus reference voltage **134** is then modified to account for internal cell resistance, depending on the control mode employed at a given state-of-charge.

Below the control threshold **504** when operating in the power optimized balancing control technique, the lower control objective, in one embodiment, is based on the minimum state-of-charge $SOC_{SB,min}$ and will have a minimum corresponding shared bus reference voltage $V_{SB,ref,min}$ which is higher than an open circuit voltage V_{OC} corresponding to the minimum state-of-charge $SOC_{SB,min}$ due to the potential worst case voltage drop across the internal resistance of the battery cell **105** at maximum cell current I_{max} . The minimum state-of-charge $SOC_{SB,min}$ is set to maintain the open circuit voltage V_{OC} above a minimum cell voltage. In one embodiment, accounting for the worst case voltage drop changes the trajectory of the lower control limit **508** below the control threshold **504**. In one embodiment, the lower control limit **508** is linear, as shown in FIG. 5B, but may also be a curve or other trajectory.

A second control objective for a different battery cell **105**, depicted as a dashed line, includes a different an upper control limit **512** and a lower control limit **514**. The second control objective may correspond with a healthier battery cell (e.g. **105a**) or a reference charging characteristic of a reference state. The healthier battery cell **105a**/reference charging characteristic includes an upper control limit **512** that has a different maximum state-of-charge $SOC_{SB,max}$ which is higher than the less healthy battery cell **105**, and a different maximum shared bus reference voltage $V_{SB,ref,max}$ which is higher than the maximum shared bus reference voltage $V_{SB,ref,max}$ of the less healthy cell **105**, to drive the cell voltage V_C **130** to a higher value, which causes the state-of-charge of the healthier cell **105a**/reference charging characteristic to reach the higher maximum state-of-charge $SOC_{SB,max}$ as shown in FIG. 5C.

The two upper control limits **502**, **512** reach a common state-of-charge **510**, as will be seen in FIG. 5C, so the shared bus reference voltage **134** reaches a common point at the control threshold **504**. However, accounting for differing internal resistance of the battery cells **105** may require some modification to the control objective in FIG. 5B at the control threshold **504**. The upper control limit **512**, all the way to the maximum shared bus reference voltage $V_{SB,ref,max}$, may take into account voltage drop across the internal resistance of the battery cell **105**. The higher shared bus reference voltage **134** drives the healthier battery cell **105a** to a higher open circuit voltage V_{OC} and different cell voltage V_C **130**. Therefore, the shared bus reference voltage **134** is higher for the second control objective to drive this healthier battery cell **105a** to a higher state-of-charge than the first control objective.

The second lower control limit **514** has a lower minimum state-of-charge, because typically a healthier battery cell **105a** has a lower resistance than a less healthy battery cell **105**, meaning the healthier battery cell **105a** can deliver maximum rated current I_{max} from a lower state-of-charge than a less healthy, higher resistance battery cell **105** within the same minimum cell voltage constraint. The minimum shared bus reference voltage $V_{SB,ref,min}$ is lower for the second lower control limit **514** than for the first lower control limit **508** to drive the healthier cell **105a** to the lower minimum state-of-charge.

The slope of the control objectives in FIG. 5B change at the transition point due to a change in control technique. Above the control threshold **504**, state-of-charge dominates and is controlled to a specific value for each battery cell **105**. Below the control threshold **504** in the power optimized balancing control method, internal resistance become more of a factor to keep the battery cells **105** from dipping below the minimum allowable cell voltage.

FIG. 5C is a graph **503** illustrating charging characteristics of several battery cells **105**. The graph **503** depicts a charging characteristic for a healthiest battery cell (e.g. **105a**) as a solid line with an upper target state-of-charge **516** corresponding to shared bus voltages V_{SH} **145**. At a maximum shared bus voltage $V_{SH,max}$ the upper target state-of-charge **516** terminates in a maximum state-of-charge. For example, the maximum state-of-charge for the healthiest battery cell **105a** may be 100%.

The graph **503** also depicts a lower target state-of-charge **518** for various shared bus voltages V_{SH} **145**. The charging characteristic changes slope at a transition point **520** corresponding to a transition voltage **522** of the shared bus **180**. Additional charging characteristics for less healthy cells (e.g. **105b**, **105c**) are also depicted with upper control limits **524** and lower control limits **526**. The upper control limits **524** of the less healthy cells **105b**, **105c** include a lower maximum state-of-charge than for the healthiest cell **105a**. In one embodiment, for shared bus voltages V_{SH} **145** above the transition point **520**, the charging characteristics all merge at the transition point **520** with a same state-of-charge and diverge linearly to the various maximum state-of-charge. In other embodiments, the upper control objectives (target state-of-charge) **516**, **524** diverge in a more complex way, such as a curve or based on a function.

The lower target state-of-charge **518** for the healthiest battery cell **105a** is typically lower than the other lower target state-of-charge **526** because typically the healthiest battery cell **105a** has a lower state-of-charge at the minimum shared bus voltage $V_{SH,min}$ due to lower internal resistance. Typically, a less healthy battery cell (e.g. **105b**) may have higher internal resistance than a healthier cell battery cell (e.g. **105a**). The lower minimum state-of-charge for the healthiest battery cell **105a** is permissible due to its lower internal resistance than other battery cells **105**.

FIG. 6A is a schematic block diagram illustrating one embodiment of battery state data **201**. The battery state data **200** maybe organized as a data structure in a memory. The battery state data **200** may be stored in the DC-DC controller **118**, the central controller **160**, or combinations thereof. In the depicted embodiment, the battery state data **200** includes a battery state **201** comprising the cell state-of-charge **204**, the cell state-of-discharge **206**, the cell capacity **208**, the cell state-of-health **209**, the cell impedance **212**, the cell voltage **130**, the cell current **109**, the minimum cell voltage limit **214**, the maximum cell voltage limit **216**, the cell temperature **217**, the cell power capability **218**, the cell history **220**, cell lifetime **221**, the cell electrochemical model **222**, and the cell life-prognostic model **224**.

The cell state-of-charge **204** may measure a current charge of a battery cell **105**. The cell capacity **208** may measure a maximum charge of the battery cell **105**. The calculation of the cell state-of-charge **204** is described in the method **710** of FIG. 7C. The cell state-of-discharge **206** may measure a discharge of the battery cell **105** from the cell capacity **208**. The cell state-of-health **209** may describe one or more failure related parameters. The cell impedance **212** may measure an internal impedance of the battery cell **105** and/or the battery cell connections. The cell impedance **212** may be measured during the characterization of the battery cell **105** in the battery characterization method **780** of FIG. 7G. The cell resistance **213** may measure an internal resistance of the battery cell **105** and/or the battery cell connections. The cell resistance **213** may be measured during the characterization of the battery cell **105** in the method **780** of FIG. 7G.

The cell voltage **130** may be an open circuit voltage for the battery cell **105**. be measured by the battery sensors **150** as shown in FIG. 2A. The cell current **109** may be measured by the battery sensors **150** as shown in FIGS. 2K-M. The minimum cell voltage limit **214** may be a minimum control limit of the cell voltage **130** of the battery cell **105**. The minimum cell voltage limit **214** may be used by the power optimized balancing module **404** and is useful in preventing the open circuit voltage V_{OC} of the battery cell **105** from going below the minimum cell voltage limit **214**. The maximum cell voltage limit **216** may a maximum control limit for the cell voltage **130**. The cell temperature **217** may measure an internal temperature of the battery cell **105**. The cell temperature **217** may include a temperature of the battery unit **102** or a cell temperature distribution within the battery unit **102** for the various battery cells **105**.

The cell power capability **218** may be calculated as a function of the cell voltage **130** and the cell current **109**. The cell power capability **218** may be a current cell power capability **218** calculated for a point in time. Alternatively, the cell power capability **218** may be calculated for an extended time interval such as a discharge cycle. The cell history **220** may record the battery state **201** at regular history intervals. For example, the cell history **220** may record the battery state **201** each 10 seconds. The cell electrochemical model **222** is described in more detail in FIG. 6D. The cell life-prognostic model **224** may forecast the cell lifetime **221** of the battery cell **105**. The lifetime may be calculated as a function of the battery state **201**.

FIG. 6B is a schematic block diagram illustrating one embodiment of reference state data **229**. The reference state data **229** maybe organized as a data structure in a memory. The reference state data **229** may be stored in the DC-DC controller **118**, the central controller **160**, or combinations thereof. In the depicted embodiment, the reference state data **229** includes the reference state **231** including the reference state-of-charge **234**, the reference state-of-discharge **236**, the reference capacity **238**, the reference state-of-health **241**, the reference cell impedance **242**, the reference cell voltage **226**, the reference cell current **228**, the reference minimum cell voltage **244**, the reference maximum cell voltage **246**, the reference cell temperature **247**, the reference power capability **248**, the reference cell history **251**, reference cell lifetime **253**, the reference cell electrochemical model **252**, and the reference cell life-prognostic model **254**.

In one embodiment, the reference state-of-charge **234**, the reference state-of-discharge **236**, the reference capacity **238**, the reference state-of-health **241**, the reference cell impedance **242**, the reference cell voltage **226**, the reference cell current **228**, the reference minimum cell voltage **244**, the reference maximum cell voltage **246**, the reference cell temperature **247**, the reference power capability **248**, the reference cell history **251**, the reference cell lifetime **253**, the reference cell electrochemical model **252**, and the reference cell life-prognostic model **254** are target parameters corresponding to the cell state-of-charge **204**, the cell state-of-discharge **206**, the cell capacity **208**, the cell state-of-health **209**, the cell impedance **212**, the cell voltage **130**, the cell current **109**, the minimum cell voltage limit **214**, the maximum cell voltage limit **216**, the cell temperature **217**, the cell power capability **218**, the cell history **220**, cell lifetime **221**, the cell electrochemical model **222**, and the cell life-prognostic model **224** respectively. The bypass converter **110** and/or central controller **160** may determine the reference state **231** for the one or more battery cells **105** as will be described hereafter in FIG. 7D.

FIG. 6C is a schematic block diagram illustrating one embodiment of battery model data **261**. The battery model data **261** may be employed by the battery model **260**. The battery model data **261** maybe organized as a data structure in a memory. The battery model data **261** may be stored in the DC-DC controller **118**, the central controller **160**, or combinations thereof. The battery model data **261** may be used to define a battery model for a battery cell **105**. In the depicted embodiment the battery model data **261** includes optical data **262**, the cell voltage **130**, the cell current **109**, pH data **264**, strain data **266**, pressure data **268**, and gas composition data **270**.

The battery model data **261** may be a Laguerre expansion of a discrete-time dynamic model. Alternatively, the battery model data **261** may be a continuous-time realization algorithm that performs a discrete-time realization algorithm in continuous time. The performed algorithm may be converted into a discrete domain. In one embodiment, the battery model data **261** includes a reduced-order electrochemical state estimation of internal battery processes using the cell electrochemical model **222**.

FIG. 6D is a schematic block diagram illustrating one embodiment of the cell electrochemical model **222**. The cell electrochemical model **222** maybe organized as a data structure in a memory. The cell electrochemical model **222** may be stored in the DC-DC controller **118**, the central controller **160**, or combinations thereof. In the depicted embodiment, the cell electrochemical model **222** includes chemical properties **282**, electrical properties **284**, thermal properties **286**, and physical properties **288**.

The chemical properties **282** may include at least one of a formation of dendrites in the battery cell **105** and/or battery cells of the battery cell **105**, a gas composition of the battery cell **105** and/or battery cells of the battery cell **105**, a gas pressure of the battery cell **105** and/or battery cells of the battery cell **105**, and a cell pH of the battery cell **105** and/or battery cells of the battery cell **105**. The optical sensor may measure the formation of dendrites. The electrical properties **284** may include at least one of the cell impedance **212**, the cell capacity **208**, and the cell voltage **130** of the battery cell **105**. The thermal properties **286** may comprise one or more of the cell temperature **217** and a cell temperature distribution with the battery cell **105**. The physical properties may include an expansion of the cell package for the battery unit **102**.

FIG. 6E is a schematic block diagram illustrating one embodiment of control data **380**. The control data **380** maybe organized as a data structure stored in a memory. The control data **380** includes a divergence time interval **382**, the divergence limits **384**, a control constant **386**, a maximum shared bus voltage **388**, a maximum supply current **390**, a predefined cell capacity **392**, a predefined nominal capacity **394**, and a predefined cell resistance **396**.

In one embodiment, the divergence time interval **382** may specify a time interval for reducing the divergence of the battery state **201** relative to the reference state **231**. The divergence time interval **382** may be a number of months and/or a lifetime of the battery system **100**. The divergence limits **384** may specify an acceptable divergence of the battery state **201** from the reference state **231**. In one embodiment, the divergence limits **384** are specified for a plurality of time intervals and/or for a plurality of milestones.

The control constant **386** may control a rate of reducing the divergence of the battery state **201** from the reference state **231**. In addition, the control constant **386** may control a rate of converging the battery state **201** to the reference

state 231. The maximum shared bus voltage 388 may specify a maximum for the shared bus voltage 145. The maximum supply current 390 may specify a maximum for the supply current 198. The predefined cell capacity 392 may specify a default value for a cell capacity 208. The predefined nominal capacity 394 may specify a default value for nominal cell capacity 208. The predefined cell resistance 396 may specify default value for cell resistance 213.

FIG. 7A is a schematic flow chart diagram illustrating one embodiment of a battery control method 700. The method 700 begins and determines 702 a battery state of each battery cell 105 of a plurality of battery cells 105 forming a battery unit 102. A battery state of a battery cell includes a health of the battery cell, where a battery state of at least one battery cell (e.g. 105a) of the battery unit 102 differs from a battery state of one or more other battery cells (e.g. 105b-n) of the battery unit 102. Each battery cell 105 is connected to a shared bus 180 through a bypass converter 110, which may be bidirectional or unidirectional, and each bypass converter 110 provides power from the battery cell 105 to the shared bus 180. In one embodiment, the battery state module 302 determines 702 each battery state.

The method 700 determines 704, based on the determined battery state of each battery cell 105 of the battery unit 102, an amount to vary a charging characteristic for each battery cell 105 of the battery unit with respect to a reference charging characteristic. The charging characteristic for each battery cell 105 varies as a function of a reference state. In one embodiment, the charge/discharge modification module 304 determines 704 an amount to vary a charging characteristic for each battery cell 105. The method 700 adjusts 706 charging and discharging of a battery cell (e.g. 105a) of the battery unit 102 based on the charging characteristic of the battery cell 105a and based on the reference state, and the method 700 ends. In one embodiment, the charge/discharge module 306 adjusts 706 charging/discharging of the battery cell 105a.

FIG. 7B is a schematic flow chart diagram illustrating one embodiment of a battery control method 701. The battery control method 701 may control a battery cell 105 of the battery system 100. The battery control method 701 may be performed by the battery controller 111. Alternatively, the method 701 may be performed by the central controller 160. In one embodiment, the battery control method 701 is performed by a combination of one or more bypass converters 110 and the central controller 160 and/or battery controllers 111. In a certain embodiment, the method 701 is performed by a processor. In addition, the method 701 may be performed by computer readable storage medium storing code.

The method 701 begins and, in one embodiment, characterizes 708 a battery cell 105. The battery controller 111 may characterize 708 the associated battery cell 105. The battery controller 111 may characterize the battery cell 105 in an off-line state. In another embodiment, the central controller 160 characterizes one or more battery cells 105. The characterization 708 is described in detail in FIG. 7F. In another embodiment, the method 700 uses data from a similar battery unit 102 that has been characterized.

The method 700 determines 710 a battery state 201 for a battery cell 105. For example, the battery state module 302 may be used to determine 710 the battery state. In one embodiment, the battery state 201 may initially be determined 710 from the characterization method 708 and in FIG. 7F. In addition, the battery controller 111 and/or battery state module 302 may determine 710 a modified battery state 201 in order to manage the battery cell 105. For example, the

charge/discharge modification module 304 of a battery controller 111 may modify the battery state 201 in order to reduce variability between the battery states 201 of the battery cells 105, to extend the lifetime of the battery cell 105, to balance the lifetimes of one or more battery cells 105, to balance the power of one or more battery cells 105, etc.

In one embodiment, the method 700 may determine 710 the battery state of each battery cell 105 to increase the charging rate for some battery cells 105 and reduce the charging rate for other battery cells 105 to reduce the variability of the parameter mismatch 126 among the battery cells 105. For example, the charge/discharge modification module 340 may determine an amount to vary the charging characteristics of the battery cells 105. In one embodiment, the method 700 populates an objective map 114 for each battery cell 105 to input the parameter mismatches 126. The parameter mismatch 126 may be evaluated over a target interval and adjusted as necessary based on battery health and status. The target interval may be a time interval such as three weeks. Alternatively, the target interval may be a number of charge/discharge cycles for the system 100. The method 700 may re-evaluate battery status at the end of the target interval and may readjust the parameter mismatch 126. The determination 710 of the battery state 201 is described in more detail in FIG. 7C.

The method 700 may determine 712 the reference state 231 for the associated battery cell 105. The determination 712 of the reference state is described in more detail in FIG. 7D. Determining 712 the reference state, in various embodiments, is a function of the battery state module 302, the charge/discharge modification module 304, the central controller 160, etc. The method 700 may optionally cycle 714 current to one or more battery cells 105 to heat the battery cells 105. The battery controller 111 for a battery cell 105 or the central controller 160 may cycle 714 the current in a battery cell 105. The cell impedance 212 of the battery cell 105 may decrease as the battery cell 105 is heated. Reducing the cell impedance 212 of the battery cell 105 may improve the performance of the battery cell 105. By cycling current from the shared bus 180 through the DC to DC converter 280 the battery cell 105, the battery controller 111 may heat the battery cell 105 and improve the performance of the battery cell 105.

The method 700 may modify 716 the reference state 231 of each battery cell 105, for example by modifying the objective map 114 of each battery cell 105. In one embodiment, the charge/discharge modification module 304 modifies 716 the reference state 231 of a battery cell 105 based on a parameter mismatch 126 between parameters of the battery state 201 of one or more battery cells 105. In one embodiment, the parameter mismatch 126 is reduced to within divergence limits 384.

In one embodiment, modifying 716 the reference state 231 reduces a rate of divergence of the parameter mismatch 126 over time. Typically, the rate of divergence of the parameter mismatch 126 is reduced over the divergence time interval 382. The charge/discharge modification module 304 may modify 716 the reference state 231 of a battery cell 105 based on a capacity mismatch between a cell capacity 208 of the given battery cell 105 and one of a cell capacity 208 of a maximum capacity battery cell 105, an average cell capacity 208 of the plurality of battery cells 105, a maximum capacity of a least healthy battery cell (e.g. 105n) and a predefined cell capacity 392. As a result, a battery cell 105 with a higher cell capacity 208 reaches a higher maximum cell state-of-charge 204 than a battery cell 105 with a lower

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cell capacity **208** at a maximum shared bus voltage $V_{SH, max}$, or a maximum value of the reference state.

The upper limit of the open circuit cell voltage $V_{OC,i}$, which typically correlates to a maximum state-of-charge of the battery cell **105**, may be modified based on a cell capacity parameter mismatch **126** wherein the cell capacity mismatch is calculated for each given i^{th} battery cell **105** using Equation 1, where V_{max} is a maximum cell voltage limit **216**, K is a control constant **386**, Q_i is a cell capacity **208** of the given battery cell **105**, and Q is one of a cell capacity **208** of a battery cell **105** with a greatest cell capacity **208** $\max(Q)$, an average cell capacity **208** of the plurality of battery cells **105**, a cell capacity **208** of a battery cell **105** with a lowest cell capacity **208**, and the predefined cell capacity **392**. Equation 1 calculates a maximum open circuit cell voltage $V_{OC,max}$ for a charging cell current **109** to the battery cell **105**. Reversing the cell current **109** modifies the Equation.

$$V_{OC,max} = V_{max} - K \frac{\partial V_{OC}}{\partial Q} (Q - Q_i) \quad \text{Equation 1}$$

In one embodiment, cell capacity mismatch ΔQ_i given in Equation 2 is determined by the central controller **160** for each bypass converter **110**. Alternatively, ΔQ_i may be determined locally by each cell bypass converter **110** using the shared bus voltage **145** and/or the data available locally from the battery sensors **150** and converter sensors **265**.

$$\Delta Q_i = Q - Q_i \quad \text{Equation 2}$$

In one embodiment, the cell capacity mismatch is calculated using Equation 3, where I_{str} is the string current, $I_{g,i}$ is a bypass converter input current **196** for the given battery cell **105**, m_{nom} is the predefined nominal capacity **394** and m_i is capacity parameter calculated as described below. As a result, each bypass converter **110** may calculate the cell objective map **114** in a distributed manner. If there is a load current **195**, Equation 3 is modified to account for the additional converter current.

$$\Delta Q_i = Q_i - \frac{m_i Q_i I_{str}}{m_{nom} (I_{str} + I_{g,i})} \quad \text{Equation 3}$$

The capacity parameter m_i may be calculated using Equation 4, is where V_{bus} is the shared bus voltage **145** and b_i is a defined capacity constant. Parameter m_i may be calculated for a given battery cell **105** and m_{nom} may be the predetermined nominal capacity **394**.

$$m_i = \frac{Q_i - b_i}{V_{bus}} \quad \text{Equation 4}$$

In one embodiment, the open circuit cell voltage V_{OC} **130** may be modified using Equation 5, where V_{OCD} is the modified shared bus reference voltage **136**, i_g is the bypass converter input current **196** and R_{droop} is a droop control resistance. The bypass converter input current and the droop control resistance may be droop inputs **128**.

$$V_{OCD} = V_{OC} - i_g * R_{droop} \quad \text{Equation 5}$$

In another embodiment, Equation 2 is reversed subtract the capacity of the reference cell from the capacity of a

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current cell ($Q_i - Q$) to determine a capacity difference ΔQ_i , which is then used to determine a maximum open circuit voltage $V_{OC,max,i}$ according to Equation 6 where K_1 , K_2 and K_3 are constants and the resulting quadratic equation defines a relationship between open circuit voltage $V_{OC,max,i}$ and capacity difference ΔQ_i for a particular battery cell **105** or cell type.

$$V_{OC,max,i} = K_1 (\Delta Q_i)^2 + K_2 \Delta Q_i + K_3 \quad \text{Equation 6}$$

An example of the relationship between open circuit voltage $V_{OC,max,i}$ and capacity difference ΔQ_i for a particular battery cell **105** is depicted in FIGS. **8A** and **8B**. FIG. **8A** depicts a top graph of relative capacity over time for battery cells **105** stored at 30 degrees Celsius at different states of charge. As can be seen, storing a battery cell at a higher state-of-charge negatively impacts capacity over time than storing the same battery cell at a lower state-of-charge. The lower part of the graph in FIG. **8A** is a zoomed in view of a time of 1 year. The change in capacity after 1 year of storage between a battery cell at 100% versus 95% results in a relative capacity change of -0.0125 .

FIG. **8B** depicts a graph of maximum open circuit voltage of a reference battery cell $V_{OC,max,ref}$ versus capacity mismatch relative to a strongest cell. The line depicted in FIG. **8B** matches Equation 6 where $K_1 = -89.032$, $K_2 = 3.7247$ and $K_3 = 4.091$. If the state-of-charge had been reduced to 95% rather than 100%, after 1 year the battery capacity would have 1.25% more remaining capacity. This relationship may be used to determine how much to lower a maximum state-of-charge for a weaker battery cell (e.g. **105b-n**) versus a healthier cell (e.g. **105a**), or versus an average battery cell, a weakest battery cell or a predefined battery characteristic. K_1 , K_2 and K_3 will differ from battery to battery, for various battery types, etc.

Note that actual relative capacity changes will differ depending on actual battery usage because battery cells **105** will not remain in storage but will be discharged and charged so that the battery cells **105** will spend time below a maximum state-of-charge. The charge/discharge modification module **304** may adjust the parameters in Equation 6 based on anticipated or actual usage and battery state module **302** may determine a battery state **201** for the battery cells **105** at various time intervals so that the charge/discharge modification module **304** may adjust a maximum state-of-charge based on current battery states **201**.

In one embodiment, Equation 6 may be approximated by a straight line instead of a curve to simplify calculations so that there is a proportional relationship between maximum open circuit voltage $V_{OC,max,ref}$ and capacity mismatch relative to a reference battery cell. In the embodiment, FIG. **8B** would have a straight line instead of the depicted curve. For example, Equation 7 may be used to determine a state-of-charge of a battery cell **105** relative to a maximum state-of-charge of a reference battery cell. $SOC_{max,obj}$ is a maximum end-of-charge SOC for the reference battery cell and $SOC_{max,i}$ is a maximum end-of-charge SOC for battery cell i . K_{SOC} is a multiplier converting capacity to state-of-charge. Q_i is a fractional capacity of battery cell i (fraction is Ah-capacity relative to nameplate Ah-capacity) and Q_{obj} is the fractional capacity of the reference battery cell. Depending on the end-of-charge control objective, Q_{obj} may be for the healthiest capacity cell

$$Q_{obj} = \max_i(Q_i),$$

for an average capacity cell

$$Q_{obj} = \text{avg}(Q_i),$$

or a minimum capacity cell

$$Q_{obj} = \min(Q_i).$$

$$\text{SOC}_{\max,i} = \text{SOC}_{\max,obj} - K(Q_i - Q_{obj}) \quad \text{Equation 7}$$

Note that because open circuit voltage of a battery cell **105** correlates to state-of-charge for the battery cell, Equation 7 may also be modified to return an open circuit voltage $V_{OC \max,i}$ for the i^{th} battery cell **105** by multiplying Equation 7 by another constant.

For the power optimized balancing control technique below the transition voltage **522**, the bypass converter may control **718** the cell state-of-charge **204** for the given battery cell **105** as a function of a cell voltage **130** and a cell resistance **213** for the power optimized balancing control method below the threshold voltage **522**. In one embodiment, the state-of-charge is represented by the open circuit cell voltage V_{OC} . The open circuit cell voltage V_{OC} may be calculated using Equation 8, where $V_{OC,i}$ is a cell voltage **130** at open circuit for a given i^{th} battery cell **105**, V_{\max} is a maximum cell voltage limit **216**, V_{\min} is a minimum cell voltage limit **214**, R_i is a cell resistance **213** for the given battery cell, and I_{\max} is a maximum cell current for the given battery cell. Equation 8 calculates the cell voltage $V_{C,i}$ **130** for and i^{th} battery cell **105** for charging cell current **109** to the battery cell **105** under maximum current conditions. Reversing the cell current **109** modifies Equation 8.

$$V_{C,i} = \frac{V_{\max}(V_{OC,i} - R_i|I_{\max}|) - V_{\min}(V_{OC,i} + R_i|I_{\max}|)}{V_{\max} - V_{\min} - 2R_i|I_{\max}|} \quad \text{Equation 8}$$

In one embodiment, the droop controller **116** controls cell voltage $V_{C,i}$ **130**, which indirectly controls open circuit voltage $V_{OC,i}$. Where open circuit voltage $V_{OC,i}$ correlates to state-of-charge for the battery cell **105**, Equation 8 may be used to calculate a shared bus reference voltage **134** for worst case discharge current I_{\max} conditions for any given open circuit voltage $V_{OC,i}$, calculated by the battery state module **302** where open circuit voltage $V_{OC,i}$ is calculated instead of state-of-charge. The shared bus reference voltage **134** calculated using Equation 8 may maximize instantaneous cell power capability **218** for the battery cell **105**. Equation 8 may be easily reformulated without a maximum cell voltage V_{\max} where the maximum cell voltage is not used.

In another embodiment, the battery state module **320** determines a minimum open circuit voltage $V_{OC,i}$ and internal resistance of a battery cell **105** and the charge/discharge modification module **304** populates a table in the objective map **114** to produce a shared bus reference voltage **134** instead of using an equation, such as Equation 8. The charge/discharge modification module **304** compensates for the difference between the shared bus voltage V_{SH} **145** and a corresponding open circuit voltage $V_{OC,i}$ and/or cell voltage V_C **130**. For example, there may be a gain based on a difference between a reference battery cell (e.g. **105a**) and

the shared bus voltage V_{SH} **145** and there may be a difference between the shared bus voltage V_{SH} **145** and a modified battery cell voltage due to changes in maximum and minimum state-of-charge of a less healthy battery cell **105** versus the reference state or reference battery cell **105a** to minimize parameter divergence and/or compensation due to internal cell resistance.

The battery controller **111** may control **718** the battery state **201** of a battery cell **105** to the reference state **231**. In one embodiment, the reference state **231** is based on the shared bus voltage **145**. In another embodiment, the reference state **231** is related to state-of-charge of a reference battery cell. In one embodiment, a parameter mismatch **126** between the battery state **201** and the reference state **231** controlled **718** to minimize a reduction in cell capacity **208**. The cell capacity **208** of the battery cell typically diminishes over time. The battery controller **111** may decrease the rate of divergence of the battery state **201** from the reference state **231** for the battery cell **105**. In one embodiment, the DC-DC controller **118** employs model predictive control ("MPC") to decrease the rate of divergence the battery state **201** to the reference state **231**.

FIG. 7C is a schematic flow chart diagram illustrating one embodiment of a battery state modification method **710**. The battery state modification method **710** may be performed by the battery state module **302**, which may be part of the battery controller **111** and/or the central controller **160**. In one embodiment, the method **710** is performed by a combination of one or more bypass converters **110** and the central controller **160**. In a certain embodiment, the method **710** is performed by a processor. In addition, the method **710** may be performed by computer readable storage medium storing code.

The method **710** begins calculates **732** the initial battery state **201** for the battery cell **105**. For example, the battery state module **302** may calculate **732** the battery state **201**. The calculation **732** of the initial battery state **201** may be performed as part of the characterization of the battery cell **105** is described in FIG. 7E. Alternatively, the calculation **732** may be performed periodically such as after a representation calculation interval, or on an ongoing basis using battery models and/or model predictive control.

In one embodiment, the method **710** identifies **734** the variability of the battery states **201** between the plurality of battery cells **105**. The battery state module **302** may identify **734** the variability of the battery states **201**. The battery state module **302** may compare parameters of the battery states **201** of the battery cells **105**. In one embodiment, if a first battery cell (e.g. **105a**) has a parameter of the battery state **201** that exceeds a corresponding average of the parameters of the battery states **201** one of the other battery cells (e.g. **105b**) by greater than a variability threshold, the battery state module **302** may identify **560** the difference as a variability.

Alternatively, the method **710** may rank parameters for each battery cell **105**. If the first battery cell **105a** has a parameter of the battery state **201** that is least desirable and that exceeds a corresponding parameter of the binary representation of the battery cell **105a** with the next least desirable parameter of the battery state **201** by greater than the variability threshold, the method **710** may identify **560** the difference is a variability. In one embodiment, the method **710** may identify **736** a battery cell **105** that is not satisfying a parameter of the reference state **231**. For example, the cell lifetime **221** may not satisfy the reference cell lifetime **253** or the cell capacity may be less than the reference capacity **238**.

In one embodiment, the method 710 modifies 738 the battery state 201 for each battery cell 105 and the method 710 ends. For example, the charge/discharge modification module 304 may modify 738 the battery state 201 for each battery cell 105 and may alter a charging characteristic, such as the objective map 114, of each battery cell 105. The battery state 201 may be modified 738 to decrease a rate of divergence of a parameter of the battery state 201 to the corresponding parameter of the reference state 231. For example, the battery state 201 may be modified 738 to decrease a rate of divergence of the cell lifetime 221 from the reference cell lifetime 253. Alternatively, the battery state 201 may be modified to converge the cell lifetime 221 to the reference cell lifetime 253.

Alternatively, the method 710 may modify 738 the battery state 201 for each battery cell 105 to reduce variability between the battery states 201, and the method 710 ends. For example, the battery states 201 may be modified 738 to match the cell power capability 218 between the plurality of battery cells 105. The battery state 201 of each battery cell 105 may be modified 738 so that the charging and discharging of the battery cells 105 modifies the overall cell power capability 218 of the plurality of battery cells 105. In one embodiment, the battery state 201 for each battery cell 105 is modified 738 to extend a system lifetime of the battery system 100. In one embodiment, the system lifetime is a minimum of the cell lifetimes 221 for the plurality of battery cells 105. Alternatively, the system lifetime may be an average of the cell lifetimes 221. The battery state 201 for each battery cell 105 may be modified 738 to extend a range of the battery pack for a drive cycle. In one embodiment, the drive cycle may comprise charging the battery pack and then discharging the battery pack, such as to motivate an electric vehicle. The range may be a function of a sum of the cell power capabilities of the plurality of battery cells 105.

FIG. 7D is a schematic flow chart diagram illustrating one embodiment of a reference state determination method 712. The reference state determination method 712 may be performed by a battery controller 111. In one embodiment, the method 712 is performed by a combination of one or more bypass converters 110 and the central controller 160. In a certain embodiment, the method 712 is performed by a processor. In addition, the method 712 may be performed by computer readable storage medium storing code.

The method 712 begins and defines 740 requirements for the battery system 100. The requirements may include a system power, the system voltage, a system current, and a system discharge rate. The requirements may be based on power needs of the device such as an electric car. In one embodiment, the requirement may be one or more of the reference capacity 238, a reference state-of-health 241, a reference power capability 248, a reference cell lifetime 253 and a reference charging characteristic. The battery controller 111 may further calculate 742 the reference state 231 and the method 712 ends. In one embodiment, a single reference state 231 is calculated for all battery cells 105. Alternatively, a unique reference state 231 may be calculated for each battery cell 105.

In one embodiment, the battery controller 111 may calculate 742 the divergence time interval 382 and the divergence limits 384. The divergence time interval 382 may be short if the requirements specify to more rapidly decrease a rate of divergence of the battery state 201 from the reference state 231. Alternatively, the divergence time interval 382 may be longer if the requirements specify slowly reducing the rate of divergence of the battery state 201 from the reference state 231. The divergence limits 384 may be

narrow if the requirements specify to more rapidly decrease the rate of divergence of the battery state 201 from the reference state 231. In addition, the divergence limits 384 may be broad if the requirements allow a slow decrease of the rate of divergence of the battery state 201 from the reference state 231.

In addition, the battery controller 111 may calculate 742 the control constant 386 based on the divergence time interval 382 and/or the divergence limits 384. For example, if the divergence time interval 382 is short and/or the divergence limits 384 are narrow, the control constant 386 may be high. Alternatively, if the divergence time interval 382 is long and/or the divergence limits 384 are broad, the control constant 386 may be low.

FIG. 7E is a schematic flow chart diagram illustrating one embodiment of a balancing control method 750. The balancing control method 750 may be performed by the charge/discharge module 306, which may be embodied in a battery controller 111, to reduce a parameter mismatch 126 of two or more battery state parameters. In one embodiment, the balancing control method 750 is performed by a combination of one or more bypass converters 110 and the central controller 160. In a certain embodiment, the balancing control method 750 is performed by a processor. In addition, the balancing control method 750 may be performed by a computer readable storage medium storing code. One of skill in the art will recognize other ways to implement the balancing control method 750.

The balancing control method 750 begins and determines 752 if one or more first parameters of the battery state 201 are less than the control threshold 504. For example, the balancing control method 750 may determine that the cell voltage for a battery cell 105 is less than the control threshold 504. In another embodiment, the balancing control method 750 determines 752 if the shared bus voltage V_{SH} 145 is below the transition voltage 522. In addition, the battery controller 111 may balance the cell lifetime 221 of one or more battery cells 105 and the cell power capability 218 of the one or more battery cells to determine a control threshold 504.

If the one or more first battery parameters are less than the control threshold 504, the battery controller 111 may control 754 the battery state 201 to the reference state 231 using the power optimized balancing control algorithm. The power optimized balancing control algorithm may calculate a minimum cell voltage 130 using Equation 8.

In one embodiment, the power optimized balancing control algorithm calculates the lower limit of the cell voltage $V_{C,i min}$ using Equation 9, where V_{min} is a minimum cell voltage limit 214, I_{max} is a maximum cell current 109, R_i is a cell resistance 213 for the given battery cell 105, and R is one of an average cell resistance 213 for the plurality of battery cells, a cell resistance 213 of a maximum resistance battery cell 105, a minimum resistance battery cell 105 and the predefined cell resistance 396. Equation 9 calculates the lower limit of the cell voltage V_C 130 for a discharging cell current 109 to the battery cell 105. Reversing the current modifies Equation 9.

$$V_{OCmin} = V_{min} - I_{max}(R - R_i) \quad \text{Equation 9}$$

If the one or more first battery parameters are not less than the control threshold 504, the battery controller 111 may control 756 the battery state 201 to the reference state 231 using a life control algorithm. In one embodiment, according to the life algorithm, the life control module 402 calculates the upper limit of the open circuit cell voltage $V_{OC,i}$ 130 at open circuit using Equation 1. In another embodiment, the

life control module 402 uses Equation 6 to determine a maximum open circuit voltage of a battery cell and determines various open circuit voltages correlated to shared bus voltages V_{SH} 145 between a maximum shared bus voltage $V_{SH\ max}$ and the transition voltage 522. The life control module 402 may also define a relationship between the shared bus reference voltage 134 and state-of-charge, such as state-of-charge of the reference state, as depicted in FIG. 5B. In another embodiment, the life control module 402 defines a relationship between the shared bus reference voltage 134 and the shared bus voltage V_{SH} 145 or reference state-of-charge accounting for internal resistance of the battery cell 105.

By selecting the power optimized balancing algorithm or the life control algorithm based on the relationship of the one or more first parameters to the control threshold, the battery controller 111 balances 758 the two or more battery state parameters, such as the cell lifetime 221 and the cell power capability 218, and the balancing control method 750 ends.

FIG. 7F is a schematic flowchart diagram illustrating one embodiment of a battery characterization method 708. The battery characterization method 708 may determine the battery state 201. The battery characterization method 708 may be performed by the battery state module 302, which may be part of a battery controller 111. Alternatively, the battery characterization method 708 may be performed by the battery state module 302 in the central controller 160. In one embodiment, the battery characterization method 708 is performed by a combination of one or more bypass converters 110 and the central controller 160. In a certain embodiment, the battery characterization method 708 is performed by a processor. In addition, the battery characterization method 708 may be performed by computer readable storage medium storing code.

The battery characterization method 708 begins and causes one or more battery cells 105 to enter 762 an off-line state. The method 70 may cause the battery cells 105 to enter 762 the off-line state while the battery system 100 is not being discharged, for example. The battery characterization method 708 may cause the battery cells 105 to enter 762 the off-line state in response to a command. Alternatively, the battery characterization method 708 may cause the battery cells 105 to automatically enter 762 the off-line state when the battery system 100 has not been discharged for an unused time interval. In a certain embodiment, the battery characterization method 708 perturbs 764 the cell current 109 and/or the cell voltage 130 for the battery cell 105. For example, the battery controller 111 may vary the cell current and/or the cell voltage of the battery cell 105. The battery controller 111 may perturb 764 the battery cell 105 by placing the battery cell 105 in a no load state.

In an alternate embodiment, the battery characterization method 708 perturbs 764 the battery cell 105 by drawing no cell current 109 from the battery cell 105 in a no load state for a perturbation time interval, followed by drawing cell current 109 at one of the maximum cell voltage limit 216 and the cell power capability 218 for the perturbation time interval. In addition, the battery characterization method 708 may subsequently draw no cell current 109 from the battery cell 105 for the perturbation time interval. The battery characterization method 708 measure 766, for example using battery sensors 150, the cell voltage 130 and the cell current 109 during the perturbation 764 of the battery cell 105. The battery characterization method 708 may determine the battery state 201 from the measurements of the battery cell 105 from the perturbation 764 is described in step 710 of FIG. 7B.

In one embodiment, the battery characterization method 708 calculates 768 the battery state 201. For example, the battery state module 302 may calculate 768 the battery state 201. The battery state 201 may include at least one of the cell impedance 212, the cell capacity 208, the cell temperature 217, the cell state-of-charge 204, and the cell state-of-health 209 for the battery cell 105.

In one embodiment, the cell state-of-charge 204 is calculated 768 as a function of the cell voltage 130 of the battery cell 105 in a no load state V_{NL} . The cell voltage 130 in the no load state V_{NL} may be calculated as a function of the cell voltage 130, the cell current 109, and a cell resistance 213 of the battery cell 105. In one embodiment, the cell voltage 130 in the no load state V_{NL} is calculated using Equation 10, where V_C is the measured cell voltage 130, R_C is the cell resistance 213 of the battery cell 105 and battery cell connections, and I_C is the cell current 109 of the battery cell 105. Equation 10 calculates V_{NL} for a cell current 109 flowing from the battery cell 105. Reversing the flow will modify Equation 10. The no load voltage V_{NL} may be similar to the battery open circuit voltage V_{OC} , however, often the open circuit voltage V_{OC} requires the battery cell 105 to be at rest for a period of time to allow stabilization of chemical reactions within the battery cell 105.

$$V_{NL} = V_C + (R_C * I_C) \quad \text{Equation 10}$$

In one embodiment, the battery characterization method 708 optionally performs 770 a diagnostic on the battery cell 105. The battery model 260 may employ the measurements of the battery sensors 150 to diagnose failures and potential failures for the battery cell 105. In addition, information from the diagnostic may be included in the battery state 201.

FIG. 7G is a schematic flowchart diagram illustrating one embodiment of a battery characterization method 780. The battery characterization method 780 may determine the battery state 201. The battery characterization method 780 may be performed by the battery state module 302, which may be in the battery controller 111 and/or the central controller 160. In a certain embodiment, the battery characterization method 780 is performed by a processor. In addition, the battery characterization method 780 may be performed by computer readable storage medium storing code.

The battery characterization method 780 begins and characterizes 782 the battery cell 105, for example, as described in the battery characterization method 708 of FIG. 7F. In addition, the battery characterization method 780 may determine 784 the battery model data 261 for the battery cell 105. The battery characterization method 780 may determine 786 the battery state 201 in response to inputs from one or more of a temperature sensor, an optical sensor, a voltage sensor, a current sensor, a pH sensor, a strain sensor, a pressure sensor, and/or a gas composition sensor. For example, the battery characterization method 780 may determine the battery state 201 based on the cell temperature 217, optical data 262, cell voltage 130, cell current 109, pH data 264 before, strain data 266, pressure data 268, and/or gas composition data 270. The battery characterization method 780 may control 788 the target parameter based on the battery model data 261. In one embodiment, the battery characterization method 780 controls 788 the target parameter to decrease 790 a rate of divergence of the battery state 201 from the battery model data 261 and the battery characterization method 780 ends.

The embodiments may be practiced in other specific forms. The described embodiments are to be considered in all respects only as illustrative and not restrictive. The scope

of the invention is, therefore, indicated by the appended claims rather than by the foregoing description. All changes which come within the meaning and range of equivalency of the claims are to be embraced within their scope.

What is claimed is:

1. An apparatus comprising:
 - a battery state module that determines a battery state of each battery cell of a plurality of battery cells forming a battery unit, a battery state of a battery cell comprising a health of the battery cell, wherein a battery state of at least one battery cell of the battery unit differs from a battery state of one or more other battery cells of the battery unit, each battery cell is connected in parallel to a shared bus through a bypass converter, each bypass converter comprising a direct current ("DC")-to-DC converter, each bypass converter providing power from the battery cell to the shared bus;
 - charge/discharge modification module that determines, based on the determined battery state of each battery cell of the battery unit, an amount to vary a charging characteristic for each battery cell of the battery unit with respect to a reference charging characteristic, wherein the charging characteristic for each battery cell varies as a function of a reference state; and
 - charge/discharge module that adjusts charging and discharging of a battery cell of the battery unit based on the charging characteristic of the battery cell by controlling the bypass converter connected to the battery cell, wherein the charge/discharge modification module populates an objective map for each battery cell of the battery unit, the objective map of a battery cell comprising a target state-of-charge for each value of the reference state between at least a maximum value of the reference state and a minimum value of the reference state.
2. The apparatus of claim 1, wherein the reference state comprises one of voltage of the shared bus, a reference state-of-charge, a reference cell voltage, a reference cell open circuit voltage, a reference cell history, and a reference signal from an equation calculating one or more parameters of the reference state.
3. The apparatus of claim 1, wherein each charging characteristic comprises a maximum target state-of-charge correlated to a maximum value of the reference state.
4. The apparatus of claim 3, wherein the reference charging characteristic comprises a maximum target state-of-charge of a healthiest battery cell of the battery unit correlated to the maximum value of the reference state, wherein the maximum target state-of-charge of the healthiest battery cell is higher than the maximum target state-of-charge of the battery cells of the battery unit other than the healthiest battery cell.
5. The apparatus of claim 4, wherein the maximum target state-of-charge of a battery cell is proportionally related to the maximum target state-of-charge of the healthiest battery cell based on battery state.
6. The apparatus of claim 1, wherein the reference charging characteristic comprises a charging characteristic of an average battery cell, wherein each charging characteristic comprises a maximum target state-of-charge correlated to a maximum value of the reference state, wherein the maximum target state-of-charge of each battery cell is related to the maximum target state-of-charge of the average battery cell based on battery state compared to the battery state of the average battery cell.
7. The apparatus of claim 6, wherein the charging characteristic of the average battery cell comprises one of:
 - an average battery state based on the battery states of each battery cell of the battery unit; and
 - a predetermined reference charging characteristic.

8. The apparatus of claim 1, wherein each objective map comprises a same target state-of-charge for a transition value of the reference state, the transition value of the reference state comprising a value of the reference state between the minimum value of the reference state and the maximum value of the reference state.
9. The apparatus of claim 8, further comprising a life control module that determines a maximum target state-of-charge for each battery cell based on the battery state of each battery cell compared to the reference charging characteristic and populates the objective map of each battery cell of the battery unit to have the same target state-of-charge at the transition voltage as the reference charging characteristic and to diverge in target state-of-charge from the reference charging characteristic as the reference state approaches the maximum value of the reference state.
10. The apparatus of claim 9, wherein the objective map for each battery cell of the battery unit diverges linearly from the same target state-of-charge at the transition value of the reference state to the maximum target state-of-charge of each battery cell of the battery unit.
11. The apparatus of claim 8, further comprising a power optimized balancing module that determines values for the objective map for a battery cell of the battery unit based on an internal resistance of the battery cell, wherein the target state-of-charge for a particular reference state below the transition value of the reference state is correlated to a battery cell voltage at or above a minimum battery cell voltage plus a voltage drop across the internal resistance of the battery cell at a maximum battery cell current.
12. The apparatus of claim 11, wherein the power optimized balancing mode module determines a minimum target state-of-charge corresponding to the minimum value of the reference state based on the internal resistance of the battery cell, wherein the minimum target state-of-charge of the battery cell is determined to maintain the battery cell voltage at the minimum battery cell voltage, while the reference state is at the minimum value of the reference state, accounting for voltage drop across the internal resistance while current for the battery cell is at a maximum cell current, wherein the power optimized balancing mode module populates the objective map of the battery cell to transition linearly between the minimum target state-of-charge and the same target state-of-charge at the transition value of the reference state.
13. The apparatus of claim 1, wherein the charge/discharge modification module determines the amount to vary the charging characteristic of a battery cell of the battery unit based on a current age of the battery cell and a target end-of-life age of a reference battery cell associated with the reference charging characteristic and a difference between a capacity of the battery cell and the reference battery cell at the current age of the battery cell and the reference battery cell.
14. The apparatus of claim 13, wherein the charge/discharge modification module adjusts a maximum target state-of-charge of the battery cell to minimize a projected difference between the capacity of the battery cell and the capacity of the reference battery cell at the target end-of-life age of the reference battery cell.
15. The apparatus of claim 1, wherein the charge/discharge module of a battery cell of the battery unit controls the bypass converter for the battery cell to adjust charging

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and discharging the battery cell based on the charging characteristic of the battery cell.

16. The apparatus of claim 15, wherein the bypass converter comprises at least one dual active bridge converter stage.

17. The apparatus of claim 15, wherein each bypass converter is controlled by a separate charge/discharge module and autonomously controls charging and discharging of the connected battery cell independent of other bypass converters and associated charge/discharge modules of other battery cells of the battery unit, wherein each charge/discharge module adjusts charging and discharging based on the charging characteristic for the associated battery cell as determined by the charge/discharge modification module.

18. The apparatus of claim 17, wherein each charge/discharge module further comprises a droop controller that provides a control characteristic for each bypass converter for control of output voltage of each bypass converter, wherein the control characteristic comprises a ratio of output voltage of the bypass converter to output current of the bypass converter, the ratio comprising a value wherein output voltage of the bypass converter decreases as output current of the bypass converter decreases and the bypass converters connected to the shared bus each contribute current to the shared bus based on the charging characteristic of the respective bypass converters while output voltage of each bypass converter remains within a voltage regulation range.

19. The apparatus of claim 1, wherein the battery state module determines the battery state of a battery cell based on a battery model and input from one or more battery sensors, the battery model describes properties of the battery cells of the battery unit comprising one or more of chemical properties, electrical properties, thermal properties, and physical properties, the one or more battery sensors comprising one or more of a temperature sensor, an optical sensor, a voltage sensor, a current sensor, a pH sensor, a strain sensor, a pressure sensor, and a gas composition sensor.

20. The apparatus of claim 1, wherein at least a portion of the battery cells of the battery unit are connected in series and form a high voltage bus, the high voltage bus connected to one or more high voltage loads of an electric vehicle and wherein the shared bus feeds one or more of a battery and an auxiliary load at a voltage lower than a voltage of the high voltage bus.

21. A method comprising:

determining a battery state of each battery cell of a plurality of battery cells forming a battery unit, a battery state of a battery cell comprising a health of the battery cell, wherein a battery state of at least one battery cell of the battery unit differs from a battery state of one or more other battery cells of the battery unit, each battery cell is connected in parallel to a shared bus through a bypass converter, each bypass converter comprising a DC-to-DC converter, each bypass converter providing power from the battery cell to the shared bus;

determining, based on the determined battery state of each battery cell of the battery unit, an amount to vary a charging characteristic for each battery cell of the battery unit with respect to a reference charging characteristic, wherein the charging characteristic for each battery cell varies as a function of a reference state; and adjusting charging and discharging of a battery cell of the battery unit based on the charging characteristic of the battery cell by controlling the bypass converter connected to the battery cell, wherein the charge/discharge

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modification module populates an objective map for each battery cell of the battery unit, the objective map of a battery cell comprising a target state-of-charge for each value of the reference state between at least a maximum value of the reference state and a minimum value of the reference state.

22. The method of claim 21, wherein the reference state comprises one of voltage of the shared bus, a reference state-of-charge, a reference cell voltage, a reference cell open circuit voltage, a reference cell history, and a reference signal from an equation calculating one or more parameters of the reference state.

23. The method of claim 21, wherein each charging characteristic comprises a maximum target state-of-charge correlated to a maximum value of the reference state, the reference charging characteristic comprising a maximum target state-of-charge of a healthiest battery cell of the battery unit correlated to the maximum value of the reference state, wherein the maximum target state-of-charge of the healthiest battery cell is higher than the maximum target state-of-charge of the battery cells of the battery unit other than the healthiest battery cell.

24. The method of claim 21, further comprising populating an objective map for each battery cell of the battery unit, the objective map of a battery cell comprising a target state-of-charge for each value of the reference state between at least a maximum value of the reference state and a minimum value of the reference state.

25. The method of claim 24, further comprising determining a maximum target state-of-charge for each battery cell based on the battery state of each battery cell compared to the reference charging characteristic and populating the objective map of each battery cell of the battery unit to have the same target state-of-charge at a transition value of the reference state as the reference charging characteristic and to diverge in target state-of-charge from the reference charging characteristic as the reference state approaches the maximum value of the reference state, wherein the objective map for each battery cell of the battery unit diverges linearly from the same target state-of-charge at the transition value of the reference state to the maximum target state-of-charge of each battery cell of the battery unit.

26. The method of claim 24, further comprising determining values for the objective map for a battery cell of the battery unit based on an internal resistance of the battery cell, wherein the target state-of-charge for a particular value of the reference state below a transition value of the reference state is determined to be at or above a minimum battery cell voltage plus a voltage drop across the internal resistance of the battery cell at a maximum discharge battery cell current.

27. The method of claim 26, further comprising determining a minimum target state-of-charge corresponding to the minimum value of the reference state based on the internal resistance of the battery cell, wherein the minimum target state-of-charge of the battery cell is determined to maintain the battery cell voltage at the minimum battery cell voltage, while the reference state is at the minimum value of the reference state, accounting for voltage drop across the internal resistance while current for the battery cell is at a maximum cell current, and populating the objective map of the battery cell to transition linearly between the minimum target state-of-charge and the same target state-of-charge at the transition value of the reference state.

28. The method of claim 21, wherein determining the amount to vary the charging characteristic of a battery cell of the battery unit is based on a current age of the battery cell

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and a target end-of-life age of a reference battery cell associated with the reference charging characteristic and a difference between a capacity of the battery cell and the reference battery cell at the current age of the battery cell and the reference battery cell.

29. The method of claim 28, further comprising adjusting a maximum target state-of-charge of the battery cell to minimize a projected difference between the capacity of the battery cell and the capacity of the reference battery cell at the target end-of-life age of the reference battery cell.

30. A system comprising:

a plurality of direct current ("DC") to DC bypass converters, each bypass converter connected to a battery cell of a plurality of battery cells forming a battery unit, and to a shared bus, the battery unit providing power to a load, each bypass converter connected in parallel to the shared bus and each bypass converter providing power from the battery cell to a shared bus;

a battery state module that determines a battery state of each battery cell of the battery unit, a battery state of a battery cell comprising a health of the battery cell, wherein a battery state of at least one battery cell of the battery unit differs from a battery state of one or more other battery cells of the battery unit;

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a charge/discharge modification module that determines, based on the determined battery state of each battery cell of the battery unit, an amount to vary a charging characteristic for each battery cell of the battery unit with respect to a reference charging characteristic, wherein the charging characteristic for each battery cell varies as a function of a reference state; and

a charge/discharge module that adjusts charging and discharging of a battery cell of the battery unit based on the charging characteristic of the battery cell by controlling the bypass converter connected to the battery cell, wherein the charge/discharge modification module populates an objective map for each battery cell of the battery unit, the objective map of a battery cell comprising a target state-of-charge for each value of the reference state between at least a maximum value of the reference state and a minimum value of the reference state.

31. The system of claim 30, further comprising one or more of the battery unit and the shared bus, wherein the shared bus provides power to one or more of a shared bus battery and an auxiliary load.

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